



UNIPETROL, a.s.

CONSOLIDATED
FINANCIAL STATEMENTS
Translation from the Czech original

PREPARED IN ACCORDANCE WITH INTERNATIONAL
FINANCIAL REPORTING STANDARDS AS ADOPTED BY
THE EUROPEAN UNION

FOR THE YEAR **2017**



Index

CONSOLIDATED FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS AS ADOPTED BY THE EUROPEAN UNION

Consolidated statement of profit or loss and other comprehensive income	4
Consolidated statement of financial position.....	5
Consolidated statement of changes in equity	6
Consolidated statement of cash flows.....	7

**EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
 DESCRIPTION OF THE COMPANY AND PRINCIPLES OF PREPARATION OF THE FINANCIAL STATEMENTS**

1. Description of the Company	8
2. Principles of preparation of the financial statements.....	9

EXPLANATORY NOTES TO OPERATING SEGMENTS

3. Operating segments	9
3.1. Financial results and investment expenditures by operating segments.....	9
3.2. Other segment data.....	10

EXPLANATORY NOTES TO THE STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

4. Revenues.....	10
4.1. Revenues by assortments	10
4.2. Revenues by geographical division	11
4.3. Information about major customers	11
5. Operating expenses.....	11
5.1. Cost of sales.....	11
5.2. Cost by nature	11
5.3. Employee benefits costs.....	12
6. Other operating income and expenses.....	12
6.1. Other operating income	12
6.2. Other operating expenses	13
7. Finance income and costs	13
7.1. Finance income	13
7.2. Finance costs	13
8. Tax expense	13
8.1. The differences between tax expense recognized in profit or loss and the amount calculated based on the rate from profit before tax	13
8.2. Deferred tax.....	14
8.3. Tax expense (paid).....	14

EXPLANATORY NOTES TO THE STATEMENT OF FINANCIAL POSITION

9. Non-current assets by geographical location	14
10. Property, plant and equipment	15
10.1. Changes in property, plant and equipment.....	15
10.2. Changes in impairment allowances of property, plant and equipment.....	16
10.3. Other information on property, plant and equipment	16
11. Investment property	16
11.1. Fair value of investment property measurement.....	16
11.2. Sensitivity analysis of changes in fair value of investment property classified under Level 3 fair value.....	17
12. Intangible assets.....	17
12.1. Changes in intangible assets.....	17
12.2. Changes in impairment allowances of intangible assets	18
12.3. Other information on intangible assets	18
12.4. CO ₂ emission allowances	18
13. Other non-current assets	19
14. Impairment of property, plant, equipment and intangible assets.....	19
15. Inventories.....	20
15.1. Changes in impairment allowances of inventories to net realizable value	20
16. Trade and other receivables	20
17. Other financial assets.....	20
18. Cash and cash equivalents.....	21



19. Shareholders' equity	21
19.1. Share capital	21
19.2. Statutory reserves	21
19.3. Hedging reserve	21
19.4. Revaluation reserve	21
19.5. Foreign exchange differences on subsidiaries from consolidation	21
19.6. Retained earnings	21
19.7. Equity management policy	21
19.8. Profit per share	22
20. Loans and borrowings	22
20.1. Bank loans	22
21. Provisions	23
21.1. Environmental provision	23
21.2. Provision for jubilee bonuses and retirement benefits	23
21.3. Provision for CO ₂ emission allowances	25
21.4. Other provision	25
22. Other non-current liabilities	26
23. Trade and other liabilities	26
24. Deferred income	26
25. Other financial liabilities	26
EXPLANATORY NOTES TO THE FINANCIAL INSTRUMENTS AND FINANCIAL RISKS	
26. Financial instruments	27
26.1. Financial instruments by category and class	27
26.2. Income, costs, gain and loss in the consolidated statement of profit or loss and other comprehensive income	28
26.3. Fair value measurement	28
26.4. Hedge accounting	29
26.5. Financial risks management	29
OTHER EXPLANATORY NOTES	
27. Lease	33
27.1. The Group as a lessee	33
27.2. The Group as a lessor	34
28. Investment expenditures incurred and future commitments resulting from signed investment contracts	34
29. Guarantees and securities	34
30. Related party transactions	34
30.1. Material transactions concluded by the Group companies with related parties	34
30.2. Transactions with key management personnel	34
30.3. Transactions with related parties concluded by key management personnel of the Group companies	35
30.4. Transactions and balances of settlements of the Group companies with related parties	35
31. Remuneration paid and due or potentially due to the Board of Directors, the Supervisory Board and other members of key executive personnel of the parent company and the Group companies	35
31.1. Key management personnel and statutory bodies' members' compensation	35
31.2. Bonus system for key executive personnel of the Group	35
32. Accounting principles	36
32.1. Impact of IFRS amendments and interpretations on consolidated financial statements of the Group	36
32.2. Functional currency and presentation currency of financial statements and methods applied to translation of financial data for consolidation purposes	36
32.3. Applied accounting policies	37
33. Application of professional judgement and assumption	48
34. Contingent assets	48
35. Information concerning significant proceedings in front of court or in front of public administration bodies	48
35.1. Proceedings in which the Group entities acts as a plaintiff	48
35.2. Proceedings in which the Group entities acts as the defendant	49
36. The parent company and structure of the consolidated Group	50
36.1. Group structure	50
36.2. Subsidiaries	51
36.3. Joint operations	51
37. Events after the reporting period	51
38. Statement of the Board of directors and approval of the financial statements	51

CONSOLIDATED FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS AS ADOPTED BY THE EUROPEAN UNION

Consolidated statement of profit or loss and other comprehensive income

	Note	2017	2016
Statement of profit or loss			
Revenues	4.	122 478	87 813
Cost of sales	5.1.	(110 252)	(83 226)
Gross profit on sales		12 226	4 587
Distribution expenses	5.2.	(2 752)	(2 563)
Administrative expenses	5.2.	(1 613)	(1 468)
Other operating income	6.1.	4 544	10 331
Other operating expenses	6.2.	(360)	(990)
Profit from operations		12 045	9 897
Finance income	7.1.	493	685
Finance costs	7.2.	(1 914)	(554)
Net finance income/(costs)		(1 421)	131
Profit before tax		10 624	10 028
Tax expense	8.	(1 965)	(2 053)
Net profit		8 659	7 975
Other comprehensive income			
items which will not be reclassified into profit or loss		1	(2)
Actuarial gains and losses	19.6.	1	(2)
items which will be reclassified into profit or loss under certain conditions		1 088	(807)
Hedging instruments	19.3.	1 349	(998)
Exchange differences on translating foreign operations	19.5.	(5)	1
Deferred tax		(256)	190
		1 089	(809)
Total net comprehensive income		9 748	7 166
Net profit attributable to		8 659	7 975
equity owners of the parent		8 659	7 975
non-controlling interests		-	-
Total net comprehensive income attributable to		9 748	7 166
equity owners of the parent		9 748	7 166
non-controlling interests		-	-
Net profit and diluted net profit per share attributable to equity owners of the parent (in CZK per share)		47.75	43.98

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8-51.

Consolidated statement of financial position

	Note	31/12/2017	31/12/2016
ASSETS			
Non-current assets			
Property, plant and equipment	10.	34 583	30 080
Investment property	11.	448	432
Intangible assets	12.	1 626	1 492
Financial assets available for sale		1	2
Deferred tax assets	8.2.	48	143
Other non-current assets	13.	796	121
		37 502	32 270
Current assets			
Inventories	15.	14 983	13 725
Trade and other receivables	16.	14 432	16 175
Other financial assets	17.	6 352	3 416
Current tax assets	8.	117	133
Cash and cash equivalents	18.	2 459	2 933
		38 343	36 382
Total assets		75 845	68 652
EQUITY AND LIABILITIES			
EQUITY			
Share capital	19.1.	18 133	18 133
Statutory reserves	19.2.	33	33
Hedging reserve	19.3.	830	(263)
Revaluation reserve	19.4.	10	10
Exchange differences on translating foreign operations	19.5.	11	16
Retained earnings	19.6.	30 856	23 701
Equity attributable to equity owners of the parent		49 873	41 630
Non-controlling interests		(9)	(9)
Total equity		49 864	41 621
LIABILITIES			
Non-current liabilities			
Provisions	21.	798	997
Deferred tax liabilities	8.2.	1 383	859
Other non-current liabilities	22.	238	170
		2 419	2 026
Current liabilities			
Trade and other liabilities	23.	20 733	22 984
Loans, borrowings	20.	1	1
Current tax liabilities	8.	1 072	445
Provisions	21.	942	652
Deferred income	24.	16	8
Other financial liabilities	25.	798	915
		23 562	25 005
Total liabilities		25 981	27 031
Total equity and liabilities		75 845	68 652

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8-51.

Consolidated statement of changes in equity

	Equity attributable to equity owners of the parent						Total	Non-controlling interests	Total equity
	Share capital	Statutory reserves	Hedging reserve	Revaluation reserve	Exchange differences on translating foreign operations	Retained earnings			
Note	19.1.	19.2.	19.3.	19.4.	19.5.	19.6.			
01/01/2017	18 133	33	(263)	10	16	23 701	41 630	(9)	41 621
Net profit	-	-	-	-	-	8 659	8 659	-	8 659
Items of other comprehensive income	-	-	1 093	-	(5)	1	1 089	-	1 089
Total net comprehensive income	-	-	1 093	-	(5)	8 660	9 748	-	9 748
Dividends	-	-	-	-	-	(1 505)	(1 505)	-	(1 505)
31/12/2017	18 133	33	830	10	11	30 856	49 873	(9)	49 864
01/01/2016	18 133	34	545	10	15	16 781	35 518	(9)	35 509
Net profit	-	-	-	-	-	7 975	7 975	-	7 975
Items of other comprehensive income	-	-	(808)	-	1	(2)	(809)	-	(809)
Total net comprehensive income	-	-	(808)	-	1	7 973	7 166	-	7 166
Dividends	-	-	-	-	-	(1 001)	(1 001)	-	(1 001)
Equity resulting from acquisition under common control *	-	-	-	-	-	(53)	(53)	-	(53)
Transfer of statutory reserves to retained earnings	-	(1)	-	-	-	1	-	-	-
31/12/2016	18 133	33	(263)	10	16	23 701	41 630	(9)	41 621

* Further described in note 36.2

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8-51.



Consolidated statement of cash flows

	Note	2017	2016
Cash flows from operating activities			
Profit before tax		10 624	10 028
Adjustments for:			
Depreciation and amortisation	5.2.	2 909	2 031
Foreign exchange (gain)/loss		48	(1)
Interest and dividends, net		(56)	2
(Profit)/Loss on investing activities		1 076	(2 294)
Change in provisions		592	457
Change in receivables and liabilities from insurance		1 355	(1 345)
Other adjustments including change in financial instruments and deferred income		(272)	234
Change in working capital	19.7.3.	(3 525)	(183)
<i>inventories</i>		(1 191)	(2 843)
<i>receivables</i>		(1 724)	(1 755)
<i>liabilities</i>		(610)	4 415
Income tax (paid)		(960)	(933)
Net cash from operating activities		11 791	7 996
Cash flows from investing activities			
Acquisition of property, plant and equipment and intangible assets		(7 303)	(10 133)
Disposal of property, plant and equipment and intangible assets		25	97
Acquisition of Spolana		-	(28)
Cash acquired in acquisition of Spolana	35.2.	-	84
Settlement of financial derivatives		(969)	436
Outflows from loans granted		-	(200)
Outflows from cash pool assets		(2 529)	(49)
Other		37	4
Net cash used in investing activities		(10 739)	(9 789)
Cash flows from financing activities			
Proceeds from loans and borrowings		-	1
Proceeds/(outflows) from cash pool liabilities		50	(171)
Interest paid		(1)	(2)
Dividends paid		(1 525)	(986)
Other		(4)	(7)
Net cash used in financing activities		(1 480)	(1 165)
Net decrease in cash and cash equivalents		(428)	(2 958)
Effect of exchange rate changes on cash and cash equivalents		(46)	3
Cash and cash equivalents, beginning of the year		2 933	5 888
Cash and cash equivalents, end of the year	18.	2 459	2 933

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8-51.



DESCRIPTION OF THE COMPANY AND PRINCIPLES OF PREPARATION OF THE FINANCIAL STATEMENTS

1. DESCRIPTION OF THE COMPANY

Establishment of the Company

UNIPETROL, a.s. (the "Company", "parent", "parent company") is a joint stock company established by the National Property Fund of the Czech Republic by a foundation agreement dated 27 December 1994. The Company was registered in the Register of Companies at the Regional Commercial Court in Prague on 17 February 1995. The Company is listed and registered on the Prague Stock Exchange.

Identification number of the Company

616 72 190

Registered office of the Company

UNIPETROL, a.s.
 Na Pankráci 127
 140 00 Praha 4
 Czech Republic

Principal activities

The Company operates as a holding company covering and administering a group of companies (the "Group"). The principal business activities of the Group include oil and petroleum products processing, production of commodity chemicals, polymer materials, mineral lubricants, plastic lubricants, road and insulation bitumen, special refinery and petrochemical products. Furthermore, the Group is engaged in the distribution of fuels and operation of gas stations. In addition to these principal activities, the Group is engaged in other activities that are necessary to support the principal activities, such as production, distribution and sale of heat and electricity, operation of railway tracks and railway transportation, advisory services relating to research and development, environmental protection, software and hardware advisory services and other services.

Statutory and supervisory bodies

Members of the statutory and supervisory bodies of UNIPETROL, a.s. as at 31 December 2017 were as follows:

	Position	Name
Board of Directors	Chairman	Andrzej Mikołaj Modrzejewski
	Vice-chairman	Mirosław Kastelik
	Vice-chairman	Krzysztof Zdziarski
	Member	Tomáš Herink
	Member	Robert Dominik Maňtek
Supervisory Board	Chairman	Wojciech Jasiński
	Vice-chairman	Ivan Kočárník
	Vice-chairman	Krystian Pater
	Member	Jacek Marek Kosuniak
	Member	Zdeněk Černý
	Member	Grażyna Baka
	Member	Zbigniew Leszczyński
	Member	Rafał Maciej Pasięka
	Member	Rafał Warpechowski

Changes in the Board of Directors in 2017 were as follows:

Position	Name	Change	Date of change
Member	Tomáš Herink	Elected to the office	14 March 2017
Member	Lukasz Piotrowski	Termination of the office	11 June 2017
Member	Andrzej Kozłowski	Resigned from the office	24 November 2017

Changes in the Supervisory Board in 2017 were as follows:

Position	Name	Change	Date of change
Member	Bogdan Dzudzewicz	Resigned from the office	with effect as of 18 January 2017
Member	Piotr Kearney	Resigned from the office	with effect as of 30 June 2017
Member	Rafał Maciej Pasięka	Elected to the office	with effect as of 7 June 2017
Vice-chairman	Sławomir Jędrzejczyk	Re-elected to the office as a member	with effect as of 2 July 2017
Member	Jacek Marek Kosuniak	Elected to the office	with effect as of 2 July 2017
Member	Sławomir Jędrzejczyk	Resigned from the office	with effect as of 29 July 2017
Member	Rafał Warpechowski	Appointed to the office as a member	with effect as of 8 November 2017
Vice-chairman	Krystian Pater	Elected to the office	with effect as of 8 November 2017

2. PRINCIPLES OF PREPARATION OF THE FINANCIAL STATEMENTS

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) and their interpretations approved by the International Accounting Standards Board (IASB) which were adopted by the European Union (EU) and were in force as at 31 December 2017. The financial statements have been prepared based on historical cost, except for: derivatives, financial instruments at fair value through profit and loss, financial assets available for sale, and investment properties stated at fair value.

The consolidated financial statements are compliant with all requirements of IFRSs adopted by the EU and present a true and fair view of the Group's financial position as at 31 December 2017, results of its operations and cash flows for the year ended 31 December 2017.

The consolidated financial statements of the Group for the year ended 31 December 2017 include the Company and its subsidiaries and the Group's interest in jointly controlled entities.

These consolidated financial statements have been prepared on a going concern basis. As at the date of approval of the financial statements there is no uncertainty that the Group will not be able to continue as a going concern in the foreseeable future.

The financial statements, except for the statement of cash flows, are prepared on the accrual basis of accounting.

Applied accounting policies are listed in note 32.3.

EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

EXPLANATORY NOTES TO OPERATING SEGMENTS

3. OPERATING SEGMENTS

3.1. Financial results and investment expenditures by operating segments

2017	Note	Downstream Segment	Retail Segment	Corporate Functions	Elimination adjustments	Total
External revenues	4.	109 679	12 653	146	-	122 478
Inter-segment revenues		10 291	65	929	(11 285)	-
Segment revenues		119 970	12 718	1 075	(11 285)	122 478
Operating expenses		(113 033)	(11 670)	(1 199)	11 285	(114 617)
Other operating income	6.1.	4 337	136	71	-	4 544
Other operating expenses	6.2.	(132)	(143)	(85)	-	(360)
Profit/(loss) from operations		11 142	1 041	(138)	-	12 045
Net finance income	7.					(1 421)
Profit before tax						10 624
Tax expense	8.					(1 965)
Net profit						8 659

Depreciation and amortisation	10.,12.	(2 483)	(352)	(74)	-	(2 909)
--------------------------------------	---------	----------------	--------------	-------------	----------	----------------

EBITDA*		13 625	1 393	(64)	-	14 954
----------------	--	---------------	--------------	-------------	----------	---------------

CAPEX**	10.,11.,12.	6 419	913	209	-	7 541
----------------	-------------	--------------	------------	------------	----------	--------------

2016	Note	Downstream Segment	Retail Segment	Corporate Functions	Elimination adjustments	Total
External revenues	4.	78 543	9 105	165	-	87 813
Inter-segment revenues		7 392	61	688	(8 141)	-
Segment revenues		85 935	9 166	853	(8 141)	87 813
Operating expenses		(85 961)	(8 526)	(911)	8 141	(87 257)
Other operating income	6.1.	10 291	23	25	(8)	10 331
Other operating expenses	6.2.	(901)	(24)	(73)	8	(990)
Profit/(loss) from operations		9 364	639	(106)	-	9 897
Net finance costs	7.					131
Loss before tax						10 028
Tax expense	8.					(2 053)
Net profit						7 975

Depreciation and amortisation	10.,12.	(1 662)	(318)	(51)	-	(2 031)
--------------------------------------	---------	----------------	--------------	-------------	----------	----------------

EBITDA*		11 026	957	(55)	-	11 928
----------------	--	---------------	------------	-------------	----------	---------------

CAPEX**	10.,11.,12.	10 247	472	69	-	10 788
----------------	-------------	---------------	------------	-----------	----------	---------------

* Operating profit/(loss) + depreciation and amortisation

EBITDA is one of a measure of the efficiency of the activity, which is not defined in IFRS. The Group defines EBITDA as net profit/(loss) for the reporting period before taking into account the impact of the income tax, effects of financing activities and depreciation costs.

** CAPEX - increase of property, plant and equipment, intangible assets, investment property together with the capitalisation of borrowing costs except expenditures in CO₂ emission allowances.

3.2. Other segment data

3.2.1. Assets by operating segments

	31/12/2017	31/12/2016
Downstream Segment	58 788	54 841
Retail Segment	6 924	6 043
Segment assets	65 712	60 884
Corporate Functions	10 231	8 026
Elimination adjustments	(98)	(258)
	75 845	68 652

3.2.2. Recognition and reversal of impairment allowances

	Recognition		Reversal	
	2017	2016	2017	2016
Downstream Segment	(481)	(668)	141	2 125
Retail Segment	(128)	(6)	119	5
Impairment allowances by segments	(609)	(674)	260	2 130
Corporate Functions	(1)	(1)	3	-
Impairment allowances in operating activities	(610)	(675)	263	2 130
	(610)	(675)	263	2 130

The impairment allowances of assets by segment include items recognized in the consolidated statement of profit or loss and other comprehensive income i.e. receivables allowances, inventories allowances, non-current assets impairment allowances.

Impairment allowances of property, plant and equipment and intangible assets

	Recognition		Reversal	
	2017	2016	2017	2016
Downstream Segment	(37)	(97)	2	1 923
Retail Segment	(123)	(4)	119	5
Impairment allowances by segments	(160)	(101)	121	1 928
Corporate Functions	-	-	3	-
	(160)	(101)	124	1 928

The information relating to the impairment analysis is presented in note 14.

EXPLANATORY NOTES TO THE STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

4. REVENUES

	2017	2016
Sales of finished goods	111 586	68 181
Sales of services	3 393	2 686
Revenues from sales of finished goods and services, net	114 979	70 867
Sales of merchandise	7 377	16 213
Sales of raw materials	122	733
Revenues from sales of merchandise and raw materials, net	7 499	16 946
	122 478	87 813

4.1. Revenues by assortments

	2017	2016
Downstream Segment	109 679	78 543
Light distillates	20 245	17 394
Medium distillates	46 236	36 794
Heavy fractions	5 022	2 782
Monomers	4 017	1 195
Polymers	15 787	7 020
Aromas	3 363	568
Fertilizers	568	257
Plastics	2 336	1 314
Others	9 454	9 110
Services	2 651	2 109
Retail Segment	12 653	9 105
Light distillates	4 084	2 982
Medium distillates	7 942	5 683
Others	23	21
Services	604	419
Corporate Functions	146	165
	122 478	87 813



4.2. Revenues by geographical division

	2017	2016
Czech Republic	80 403	59 833
Germany	12 903	8 421
Poland	7 902	2 760
Slovakia	6 607	6 526
Austria	1 745	1 786
Hungary	4 563	4 387
Other countries	8 355	4 100
	122 478	87 813

No other country than the Czech Republic and Germany accounted for more than 10% of consolidated revenues. Revenues are based on the country in which the customer is located.

4.3. Information about major customers

Revenues from 1 individual customer in the amount of CZK 13 280 million represented more than 10% of the Group's total revenues of the downstream segment (2016: CZK 10 325 million).

5. OPERATING EXPENSES

5.1. Cost of sales

	2017	2016
Cost of finished goods and services sold	(102 890)	(66 412)
Cost of merchandise and raw materials sold	(7 362)	(16 814)
	(110 252)	(83 226)

5.2. Cost by nature

	2017	2016
Materials and energy	(93 110)	(60 257)
Cost of merchandise and raw materials sold	(7 362)	(16 814)
External services	(6 220)	(5 686)
Employee benefits	(3 479)	(3 019)
Depreciation and amortization	(2 909)	(2 031)
Taxes and charges	(578)	(344)
Other	(1 161)	(1 695)
	(114 819)	(89 846)
Change in inventories	(172)	1 410
Cost of products and services for own use	14	189
Operating expenses	(114 977)	(88 247)
Distribution expenses	2 752	2 563
Administrative expenses	1 613	1 468
Other operating expenses	360	990
Cost of sales	(110 252)	(83 226)



5.3. Employee benefits costs

	2017	2016
Payroll expenses	(2 501)	(2 163)
Future benefits expenses	(1)	(14)
Social security expenses	(821)	(707)
Other employee benefits expenses	(156)	(135)
	(3 479)	(3 019)

2017	Employees	Key Management	Audit Committee	Board of Directors	Supervisory Board	Total
Wages and salaries	(2 290)	(161)	(1)	(42)	(7)	(2 501)
Social and health insurance	(773)	(40)	-	(7)	(1)	(821)
Social expense	(131)	(20)	-	(5)	-	(156)
Change of employee benefits provision	(1)	-	-	-	-	(1)
	(3 195)	(221)	(1)	(54)	(8)	(3 479)
Number of employees average per year*						4 590
Number of employees as at balance sheet day*						4 710

2016	Employees	Key Management	Audit Committee	Board of Directors	Supervisory Board	Total
Wages and salaries	(1 970)	(141)	(1)	(44)	(7)	(2 163)
Social and health insurance	(663)	(35)	-	(7)	(2)	(707)
Social expense	(113)	(17)	-	(5)	-	(135)
Change of employee benefits provision	(14)	-	-	-	-	(14)
	(2 760)	(193)	(1)	(56)	(9)	(3 019)
Number of employees average per year*						4 178
Number of employees as at balance sheet day*						4 566

* In case of joint operations the relevant share is used.

6. OTHER OPERATING INCOME AND EXPENSES

6.1. Other operating income

	2017	2016
Penalties and compensations	4 147	7 965
Reversal of impairment allowances of property, plant and equipment and intangible assets	124	1 928
Revaluation of provision to CO ₂ consumption	49	207
Profit on sale of non-current non-financial assets	47	91
Revaluation of investment properties	10	48
Reversal of provisions	55	27
Reversal of receivables impairment allowances	39	1
Other	73	64
	4 544	10 331

The information with regard to the impairment reversal is presented in note 14.

The Group reversed part of the provision created in previous periods in respect of CO₂ allowances consumption due to lower price of the CO₂ allowances in 2016. Detailed information is presented in note 12.4.

In 2017 the Group recognized insurance compensation in the amount of CZK 2 754 million in connection with the Steam cracker unit accident. During the corresponding period of 2016, the Group recognized compensation in the amount of CZK 7 922 million. Further information regarding the Steam cracker unit accident, insurance claim and recoveries is presented in note 34.

In 2Q 2017 the Group agreed the final settlement amount of the claim with the insurer relating to the Fluid Catalytic Cracking unit accident concerning property and mechanical damage as well as loss of business profits (business interruption) in the amount of CZK 1 320 million. This amount was recognized in Other operating income in 2017.



6.2. Other operating expenses

	2017	2016
Penalties, damages and compensations	(28)	(617)
Recognition of provisions	(21)	(159)
Recognition of impairment allowances of property, plant and equipment and intangible assets	(160)	(101)
Revaluation of investment properties	(1)	(34)
Loss on sale of non-current non-financial assets	(49)	(31)
Recognition of receivables impairment allowances	(47)	(15)
Donations	(44)	(7)
Other	(10)	(26)
	(360)	(990)

The other operating expenses included under Penalties, damages and compensations incurred in connection with the accident of the steam cracker unit which took place at the Chempark Záluží in Litvínov on 13 August 2015, amounted to CZK 26 million in 2017 (2016: CZK 490 million).

7. FINANCE INCOME AND COSTS

7.1. Finance income

	2017	2016
Settlement and valuation of financial instruments	415	667
Interest	78	17
Other	-	1
	493	685

7.2. Finance costs

	2017	2016
Net foreign exchange loss	(426)	(294)
Settlement and valuation of financial instruments	(1 464)	(231)
Interest	(1)	(2)
Other	(23)	(27)
	(1 914)	(554)

8. TAX EXPENSE

	2017	2016
Tax credit/(expense) in the statement of profit or loss		
Current tax	(1 603)	(752)
Deferred tax	(362)	(1 301)
	(1 965)	(2 053)
Deferred tax recognized in other comprehensive income		
Effective portion of changes in fair value of cash flow hedges	(256)	190
	(256)	190
	(2 221)	(1 863)

Domestic tax is calculated in accordance with Czech tax regulations at the rate of 19% in 2017 (2016: 19%) of the estimated taxable income for the year. The deferred tax has been calculated using the tax rate approved for the years 2018 and forward i.e. 19%. Taxation for other jurisdictions is calculated at the rates prevailing in the respective jurisdictions.

8.1. The differences between tax expense recognized in profit or loss and the amount calculated based on the rate from profit before tax

	2017	2016
Profit for the year	8 659	7 975
Total tax expense	(1 965)	(2 053)
Profit before tax	10 624	10 028
Income tax using domestic income tax rate	(2 019)	(1 905)
Effect of tax rates in foreign jurisdictions	5	8
Non-deductible expenses	(182)	(168)
Tax exempt income	73	100
Change in not recognized deferred tax assets	(13)	5
Impact of prior periods	154	(65)
Utilization of unused tax losses	68	-
Other differences	(51)	(28)
Total tax expense	(1 965)	(2 053)
Effective tax rate	(18.5%)	(20.5%)



8.2. Deferred tax

Deferred taxes result from future tax benefits and costs related to the differences between the tax basis of assets and liabilities and the amounts reported in the financial statements. The deferred taxes have been calculated using the tax rate expected to apply to periods when the respective asset is realized or liability is settled (i.e. 19% in 2018 and onward).

The movement in deferred tax assets and liabilities (prior to offsetting of balances within the same tax jurisdiction) recognized by the Group during the year is as follows:

	31/12/2016	Deferred tax recognized in the statement of profit or loss	Deferred tax recognized in other comprehensive income	Transfers	31/12/2017
Deferred tax assets					
Property, plant and equipment	297	(79)	-	(218)	-
Provisions	256	(20)	-	-	236
Unused tax losses carried forward	180	(130)	-	-	50
Hedging instruments	62	-	(62)	-	-
Inventories	29	(3)	-	-	26
Other	107	1	-	-	108
	931	(231)	(62)	(218)	420
Deferred tax liabilities					
Property, plant and equipment	(1 638)	(137)	-	218	(1 557)
Finance lease	(7)	3	-	-	(4)
Hedging instruments	-	-	(194)	-	(194)
Other	(2)	2	-	-	-
	(1 647)	(132)	(194)	218	(1 755)
	(716)	(362)	(256)	-	(1 335)

The above positions of deferred tax assets and liabilities are netted of on the level of particular financial statements of the Group's companies for presentation purposes in the consolidated financial statement of UNIPETROL, a.s. As at 31 December 2017 deferred tax assets and liabilities amounted to CZK 48 million (31 December 2016: CZK 143 million) and CZK 1 383 million (31 December 2016: CZK 859 million).

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when the deferred income taxes relate to the same tax authority.

Deferred tax assets are recognized for tax losses and deductible temporary differences carried forward to the extent that realization of the related tax benefit through the future taxable profit is probable based on financial projections for years 2018 - 2022.

In the calculation of deferred tax assets as at 31 December 2017 the Group has not recognized tax losses carried forward in amount of CZK 1 543 million due to the unpredictability of future taxable income (31 December 2016: CZK 1 964 million). These unrecognized tax losses will expire by the end of 2022.

8.3. Tax expense (paid)

	2017	2016
Tax expense on profit before tax	(1 965)	(2 053)
Change in deferred tax asset and liabilities	619	1 111
Change in current tax assets and liabilities	643	(183)
Deferred tax recognized in other comprehensive income	(256)	190
Foreign exchange differences	(1)	2
	(960)	(933)

EXPLANATORY NOTES TO THE STATEMENT OF FINANCIAL POSITION

9. NON-CURRENT ASSETS BY GEOGRAPHICAL LOCATION

	2017	2016
Czech Republic	36 648	31 995
Germany	1	1
Slovakia	8	8
	36 657	32 004

Non-current assets by geographical location consist of property, plant and equipment, intangible assets and investment property.

No other country than the Czech Republic accounted for more than 10% of consolidated assets.



10. PROPERTY, PLANT AND EQUIPMENT

10.1. Changes in property, plant and equipment

	Land	Buildings and constructions	Machinery and equipment	Vehicles and other	Construction in progress	Total
01/01/2017						
Net book value						
Gross book value	1 442	28 911	50 125	2 907	8 738	92 123
Accumulated depreciation and impairment allowances	(486)	(19 057)	(39 632)	(2 230)	(154)	(61 559)
Government grants	-	(245)	(238)	(1)	-	(484)
	956	9 609	10 255	676	8 584	30 080
increase/(decrease) net						
Investment expenditures	84	1 863	4 782	449	240	7 418
Depreciation	-	(599)	(1 948)	(215)	-	(2 762)
Impairment allowances	-	1	802	8	(46)	765
Reclassifications	-	8	(302)	(17)	98	(213)
Sale	-	(7)	(12)	(6)	-	(25)
Liquidation	-	(8)	(567)	(17)	-	(592)
Government grants - received, settled	-	9	27	-	(1)	35
Other increases/(decreases)	13	(9)	(46)	(75)	(6)	(123)
	1 053	10 867	12 991	803	8 869	34 583
31/12/2017						
Net book value						
Gross book value	1 538	30 761	52 575	3 104	8 973	96 951
Accumulated depreciation and impairment allowances	(485)	(19 658)	(39 372)	(2 301)	(103)	(61 919)
Government grants	-	(236)	(212)	-	(1)	(449)
	1 053	10 867	12 991	803	8 869	34 583
01/01/2016						
Net book value						
Gross book value	1 172	26 029	45 025	2 854	2 229	77 309
Accumulated depreciation and impairment allowances	(351)	(16 989)	(37 617)	(2 334)	(121)	(57 413)
Government grants	-	(246)	(251)	(1)	-	(498)
	821	8 793	7 157	519	2 108	19 398
increase/(decrease) net						
Investment expenditures	25	573	3 221	396	6 401	10 616
Depreciation	-	(478)	(1 205)	(228)	-	(1 911)
Change in Group structure	246	1 190	1 401	5	116	2 958
Impairment allowances	(134)	(524)	240	146	(42)	(314)
Reclassifications	(2)	82	(35)	(0)	14	59
Sale	-	(16)	(68)	(42)	(5)	(131)
Liquidation	-	(3)	(396)	(120)	-	(519)
Government grants - received, settled	-	1	13	-	-	14
Other increases/(decreases)	-	(9)	(73)	-	(8)	(90)
	1 053	10 867	12 991	803	8 869	34 583
31/12/2016						
Net book value						
	956	9 609	10 255	676	8 584	30 080

Material additions

In 2017 the major additions to non-current assets were partial construction of the new PE3 unit in the amount of CZK 3 687 million, revamp of T700 in the amount of CZK 118 million, acquisition of filling stations and their remodelling in the amount of CZK 428 million, locomotives in the amount of CZK 178 million and investment to granulation technology of ammonium sulphate in the amount of CZK 124 million. The amounts of other individual investment projects have not exceeded CZK 100 million.

Borrowing costs

According to IAS 23, the Group capitalizes those borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset, as part of the cost of that asset. Borrowing costs capitalized in the year ended 31 December 2017 amounted to less than CZK 1 million (31 December 2016: less than CZK 1 million).



10.2. Changes in impairment allowances of property, plant and equipment

	Land	Buildings and constructions	Machinery and equipment	Vehicles and other	Construction in progress	Total
01/01/2017	485	6 199	7 572	113	154	14 522
Recognition	-	117	11	13	19	160
Reversal	-	(117)	(4)	(1)	(2)	(124)
Disposal	-	(8)	(602)	(7)	-	(617)
Reclassifications	-	7	(207)	(13)	29	(184)
Other decreases	-	-	-	-	(97)	(97)
	485	6 198	6 770	105	103	13 661
increase/(decrease) net*	-	(1)	(802)	(8)	46	(765)
01/01/2016	351	5 676	7 811	259	121	14 218
Recognition	-	72	21	-	8	101
Reversal	-	(735)	(1 192)	-	(1)	(1 928)
Disposal	-	(19)	(449)	(152)	-	(620)
Reclassifications	-	18	35	1	(58)	(3)
Change in Group structure**	134	1 187	1 345	5	93	2 765
Other decreases	-	-	-	-	(9)	(9)
	485	6 199	7 572	113	154	14 522
increase/(decrease) net*	134	524	(240)	(146)	42	314

*Increase/(decrease) net includes recognition, reversal, disposal, reclassifications and change in Group structure.

** Further information is presented in note 36.2.

Detailed information regarding impairment recognized in 2017 is presented in note 14.

The Group reviews useful lives of property, plant and equipment and introduces adjustments to depreciation charges prospectively according to its accounting policy. Should the depreciation policy from the previous year be applied, the depreciation expense for 2017 would be higher by CZK 45 million.

10.3. Other information on property, plant and equipment

	31/12/2017	31/12/2016
The gross book value of all fully depreciated property, plant and equipment still in use	14 482	17 822

The Group obtained in 1994 a government grant from the German Ministry for Environmental Protection and Safety of Reactors in the amount of CZK 260 million. This environmental project is targeted at limiting cross-border pollution, in connection with the reconstruction of the T-700 power station and its desulphurization. The carrying amount of the assets financed from the grant was CZK 26 million as at 31 December 2017 (31 December 2016: CZK 29 million).

The Group obtained in 2010 a support grant from the European Regional Development Fund (ERDF) and the Czech national budget for the new research and education centre UniCRE construction for CZK 584 million. The resources provided will be used mainly for restoration of research laboratories, conference and education areas and the purchase of modern equipment and laboratory equipment. The carrying amount of the assets financed from the grant was CZK 353 million (2016: CZK 386 million).

11. INVESTMENT PROPERTY

	2017	2016
At the beginning of the year	432	433
Reclassification to property, plant and equipment	(6)	(90)
Transfer from property, plant and equipment	13	4
Fair value measurement	9	14
increase	10	25
decrease	(1)	(11)
Change in Group structure*	-	71
	448	432

* Further information is presented in note 36.2.

Rental income amounted to CZK 59 million in 2017 (2016: CZK 55 million). Operating costs related to investment property amounted to CZK 3 million in 2017 (2016: CZK 5 million).

11.1. Fair value of investment property measurement

Investment property as at 31 December 2017 included the land and buildings owned by the Group and leased to third parties, which fair value was estimated depending on the characteristics based on comparison or revenue approach.

The comparison approach was applied assuming, that the value of the assessed property was equal to the market price of similar property (such assets belong to Level 2 as defined by IFRS 7).

In the revenue approach the calculation was based on the discounted cash flow method. 10 year period forecasts were applied in the analysis. The discount rate used reflects the relation, as expected by the buyer, between annual revenue from an investment property and expenditures required to purchase investment property. Forecasts of discounted cash flows relating to the property consider arrangements included in all rent agreements as well as external data, e.g. current market rent charges for similar property, in the same location, technical conditions, standard and designed for similar purposes (investment property valued under the revenue approach belong to Level 3 as defined by IFRS 7). The discount rate of 9.07% was used for the calculation of the investment property fair value.



11.1. Fair value of investment property measurement (continued)

In the year ended 31 December 2017 and the comparative period there were no changes in measurement approach.

	Carrying amount	Fair value	Fair value hierarchy	
			Level 2	Level 3
31/12/2017	448	448	116	332
31/12/2016	432	432	116	316

11.2. Sensitivity analysis of changes in fair value of investment property classified under Level 3 fair value

Analysis of the influence of potential changes in the fair value of investment property on profit before tax in relation to a hypothetical change in discount rate:

	Increase by	Level 3		Total impact
		Total impact	Decrease by	
Change in discount rate	+1 pp	(29)	-1 pp	29

12. INTANGIBLE ASSETS

12.1. Changes in intangible assets

	Software	Licences, patents and trade marks	Assets under development	CO ₂ emission allowance	Other intangible assets	Other internally generated assets	Total
01/01/2017							
Net book value							
Gross book value	1 263	2 044	575	208	434	52	4 576
Accumulated depreciation and impairment allowances	(1 129)	(1 459)	(10)	(10)	(424)	(34)	(3 066)
Government grants	(18)	-	-	-	-	-	(18)
	116	585	565	198	10	18	1 492
increase/(decrease) net							
Investment expenditures	195	1	(158)	-	26	49	113
Amortization	(59)	(62)	-	-	(6)	(20)	(147)
Impairment allowances	(2)	-	4	6	7	-	15
Reclassifications	(4)	(1)	27	-	(5)	-	17
Liquidation	-	-	(4)	-	(2)	-	(6)
Government grants - received, settled	2	-	-	-	-	-	2
Other decreases	(2)	-	-	142	-	-	140
	246	523	434	346	30	47	1 626
31/12/2017							
Net book value							
Gross book value	1 452	2 040	441	350	291	97	4 671
Accumulated depreciation and impairment allowances	(1 191)	(1 517)	(7)	(4)	(261)	(50)	(3 030)
Government grants	(15)	-	-	-	-	-	(15)
	246	523	434	346	30	47	1 626
01/01/2016							
Net book value							
Gross book value	1 192	2 030	441	287	479	44	4 473
Accumulated depreciation and impairment allowances	(1 072)	(1 381)	(27)	(16)	(464)	(22)	(2 982)
Government grants	(20)	-	-	-	-	-	(20)
	100	649	414	271	15	22	1 471
increase/(decrease) net							
Investment expenditures	35	-	104	199	-	8	346
Amortization	(37)	(67)	-	-	(4)	(12)	(120)
Change in Group structure*	18	1	1	-	7	-	27
Impairment allowances	(21)	(8)	17	6	8	-	2
Reclassifications	21	10	28	-	(8)	-	51
Liquidation	-	-	-	-	(8)	-	(8)
Government grants - received, settled	2	-	-	-	-	-	2
Other increases/(decreases)	(2)	-	1	(278)	-	-	(279)
	116	585	565	198	10	18	1 492
31/12/2016							
Net book value							
Gross book value	1 192	2 030	441	287	479	44	4 473
Accumulated depreciation and impairment allowances	(1 072)	(1 381)	(27)	(16)	(464)	(22)	(2 982)
Government grants	(20)	-	-	-	-	-	(20)
	100	649	414	271	15	22	1 471

* Further information is presented in note 36.2.



12.2. Changes in impairment allowances of intangible assets

	Software	Licences, patents and trade marks	Assets under development	CO ₂ emission allowance	Other intangible assets	Other internally generated assets	Total
01/01/2017	108	224	10	9	86	4	441
Disposal	-	-	(2)	(6)	(2)	-	(10)
Reclassifications	2	-	(2)	-	(5)	-	(5)
Other decreases	-	-	-	-	(51)	-	(51)
	110	224	6	3	28	4	375
increase/(decrease) net*	2	-	(4)	(6)	(7)	-	(15)
01/01/2016	87	216	27	15	94	4	443
Disposal	-	-	-	(6)	(8)	-	(14)
Reclassifications	3	7	(18)	-	(7)	-	(15)
Change in Group structure**	18	1	1	-	7	-	27
	108	224	10	9	86	4	441
increase/(decrease) net*	21	8	(17)	(6)	(8)	-	(2)

*Increase/(decrease) net includes disposal, reclassifications and change in Group structure.

**Further information is presented in note 36.2.

Recognition and reversal of impairment allowances for intangible assets are recognized in other operating activities. Detailed information regarding impairment recognized in 2017 is presented in note 14.

12.3. Other information on intangible assets

	31/12/2017	31/12/2016
The gross book value of all fully depreciated intangible assets still in use	910	1 416
The net book value of intangible assets with indefinite useful life	11	10

The major addition to intangible assets in 2017 was software – technical solution for polyolefin production planning of CZK 26 million (2016: Aspentech licence of CZK 63 million).

The Group reviews useful lives of intangible assets and introduces an adjustment to amortization charges prospectively according to its accounting policy. Should the amortization rates from the previous year be applied, the amortization expense for 2017 would be higher by CZK 6 million.

12.4. CO₂ emission allowances

Based on the Czech National Allocation Scheme for the years 2013-2020 the Group was to obtain CO₂ emission allowances free of charge. During the year ended 31 December 2017 the Group obtained CO₂ emission allowances in the amount of 1 809 741 tons.

	Value	Quantity (in tonnes)
01/01/2017	199	1 248 206
Granted free of charge for 2017	264	1 809 741
Settlement for 2016	(508)	(3 438 964)
Purchase	386	2 594 459
Impairment allowances	6	-
	347	2 213 442
Estimated annual consumption 2017	729	4 501 176

As at 31 December 2017 the market value of one EUA allowance (European Union Emission Allowance) amounted to EUR 8.14 (31 December 2016: EUR 6.54).

CO₂ emission allowances acquired and sold by the Group are included in the statement of consolidated cash flows, under investing activities in Acquisition of property, plant and equipment and intangible assets and Proceeds from disposals of property, plant and equipment and intangible assets, respectively.



13. OTHER NON-CURRENT ASSETS

	31/12/2017	31/12/2016
Cash flow hedging instruments	700	-
<i>currency forwards</i>	700	-
Other non-current receivables	20	20
Financial assets	720	20
Prepayments	76	101
Non-financial assets	76	101
	796	121

The non-current prepayments relate to the deposit for the purchase of natural gas in the amount of CZK 59 million as at 31 December 2017 (31 December 2016: CZK 24 million) and a deposit relating to the purchase of filling stations in the amount of CZK 70 million as at 31 December 2016.

14. IMPAIRMENT OF PROPERTY, PLANT, EQUIPMENT AND INTANGIBLE ASSETS

As at 31 December 2017 in accordance with International Accounting Standard 36 "Impairment of assets" the Group has verified the existence of impairment indicators in relation to Cash Generating Units (CGUs) i.e. the smallest identifiable group of assets that generate cash inflows largely independent from other assets. In the Group CGUs are established at the level of operating activities: refining, petrochemical and retail.

The Group has compared the inputs to the impairment test model prepared as at 31 December 2016 with data available as at 31 December 2017, especially the Business plan for 2018 and financial results of the year 2017. Taking the above stated facts into consideration, in relation to net book value of assets as at 31 December 2017, the Group has not identified any indicators of the impairment on CGU's level. The Group also has not identified any indicator which would lead to the reversal of the impairment.

The following interest rates were taken into consideration within the verification of the impairments indicators:

	Refining CGU	Petrochemical CGU	Retail CGU
Cost of equity	12.23%	10.04%	14.63%
Cost of debt after tax	1.91%	1.91%	1.91%
Capital structure	67.36%	80.42%	49.89%
Nominal discount rate	8.86%	8.45%	8.26%
Long term inflation rate	2.18%	2.18%	2.18%

Cost of equity is determined by the profitability of the government bonds that are considered to be risk-free, with the level of market and operating segment risk premium (beta). Cost of debt includes the average level of credit margins and expected market value of money for Czech Republic. The period of analysis was established on the basis of remaining useful life of the essential assets for the particular CGU.

Despite the fact that the Group has not identified any impairment indicator in the CGU retail, the Group has verified the performance of individual fuel stations. Based on this analysis the Group recognized in 2017 an impairment in the amount of CZK 123 million and released part of the impairment created in previous periods in the amount of CZK 119 million.

The Group's future financial performance is based on a number of factors and assumptions in respect of macroeconomics development, such as foreign exchange rates, commodity prices, interest rates outside the Group's control. The change of these factors and assumptions might influence the Group's financial position, including the results of the impairment test of non-current assets, and consequently might lead to changes in the financial position and performance of the Group.

Impact of the impairment allowances of non-current assets on consolidated statement of profit or loss and other comprehensive income for the year 2017

During 2017 the movements in the impairment charges related mainly to assets in the retail CGU.

	Recognition	Reversal	Total
Buildings and constructions	(117)	118	1
Machinery and equipment	(11)	4	(7)
Vehicles and other	(13)	-	(13)
Construction in progress	(19)	2	(17)
	(160)	124	(36)

Impact of the impairment allowances of non-current assets on consolidated statement of profit or loss and other comprehensive income for the year 2016

As a result of the impairment test analysis the Group derecognized part of the impairment in the amount of CZK 1 919 million created in the previous period in respect of assets in refinery CGU.

	Recognition	Reversal	Total
Buildings and constructions	(72)	735	663
Machinery and equipment	(21)	1 192	1 171
Construction in progress	(8)	1	(7)
	(101)	1 928	1 827

Information about recognitions and reversals of impairment allowances for each category of non-current non-financial assets is presented in notes 10 and 12.



15. INVENTORIES

	31/12/2017	31/12/2016
Raw materials	7 078	6 013
Work in progress	2 248	1 983
Finished goods	3 699	4 152
Merchandise	560	315
Spare parts	1 398	1 262
Inventories, net	14 983	13 725
Impairment allowances of inventories to net realizable value	396	472
Inventories, gross	15 379	14 197

15.1. Changes in impairment allowances of inventories to net realizable value

	2017	2016
At the beginning of the year	472	864
Recognition	403	559
Usage	(379)	(851)
Reversal	(100)	(202)
Reclassification	-	11
Change in Group structure*	-	91
	396	472

* Further information is presented in note 36.2.

Changes in the net realizable value allowances for inventories amount to CZK 303 million and are included in cost of sales (2016: CZK 357 million) presented in note 5.

16. TRADE AND OTHER RECEIVABLES

	31/12/2017	31/12/2016
Trade receivables	13 495	11 620
Receivables due to insurance compensations	-	1 355
Other	28	57
Financial assets	13 523	13 032
Excise tax and fuel charge receivables	9	111
Other taxation, duty, social security receivables	108	178
Advances for construction in progress	244	2 261
Prepayments and deferred costs	548	593
Non-financial assets	909	3 143
Receivables, net	14 432	16 175
Receivables impairment allowance	641	692
Receivables, gross	15 073	16 867

Trade receivables result primarily from sales of finished goods and sales of merchandise. The management considers that the carrying amount of trade receivables approximates their fair value. The average credit period on sales of goods is 34 days. Trade receivables overdue bear an interest based on terms agreed in the selling contracts.

The Group exposure to credit and currency risk related to trade and other receivables is disclosed in note 26.5.4. and detailed information about receivables from related parties is presented in note 30.1.

17. OTHER FINANCIAL ASSETS

	31/12/2017	31/12/2016
Cash flow hedging instruments	660	146
<i>currency forwards</i>	599	2
<i>commodity swaps</i>	61	144
Derivatives not designated as hedge accounting	6	33
<i>currency forwards</i>	-	33
<i>commodity swaps</i>	6	-
Cash pool	5 671	3 135
Receivables on settled cash flow hedging instruments	15	102
	6 352	3 416

Information regarding cash flow hedging instruments and derivatives not designated as hedge accounting is presented in note 26.4.

The Group had assets in the PKN group's cash pool system in the amount of CZK 5 671 million as at 31 December 2017 (CZK 3 135 million as at 31 December 2016). The interest rates were based on appropriate inter-bank rates and the fair value of the assets approximates their carrying amount.

The Group verified the conditions for presentation of cash pool assets as cash equivalents as present in IAS 7 Statement of Cash Flows and is in opinion that the criteria for such presentation are not met.



18. CASH AND CASH EQUIVALENTS

	31/12/2017	31/12/2016
Cash on hand and in bank	2 459	2 933
	2 459	2 933

19. SHAREHOLDERS' EQUITY

19.1. Share capital

The issued capital of the Company as at 31 December 2017 amounted to CZK 18 133 million (31 December 2016: CZK 18 133 million). This represents 181 334 764 (31 December 2016: 181 334 764) bearer ordinary shares, each with a nominal value of CZK 100. All issued shares have been fully paid and bear equal voting rights. The Company's shares are listed on the Prague Stock Exchange.

Shareholders' structure

	Number of shares	Nominal value of shares (in CZK)	Share in share capital
POLSKI KONCERN NAFTOWY ORLEN S.A.	114 226 499	11 422 649 900	62.99%
PAULININO LIMITED*	36 313 562	3 631 356 200	20.02%
Investment funds and other minority shareholders	30 794 703	3 079 470 300	16.99%
	181 334 764	18 133 476 400	100%

*According to the excerpt from the records of the book-entered shares of the Group as of 31 May 2017.

A voluntary tender offer to acquire UNIPETROL, a.s. shares was announced by PKN ORLEN S.A. on 12 December 2017. According to the published bid document, the offer is made for all UNIPETROL, a.s. shares except for the shares already owned by PKN ORLEN S.A. The bid price was CZK 380 per share and the acceptance period is from 28 December 2017 to 30 January 2018. The transaction was settled on 23 February 2018.

Further information is presented in note 37.

19.2. Statutory reserves

The Group established a reserve fund for possible future losses. The balance of the Statutory reserve fund as at 31 December 2017 amounted to CZK 33 million (31 December 2016: CZK 33 million).

19.3. Hedging reserve

The amount of the hedging reserve of CZK 830 million as at 31 December 2017 resulted from the valuation of derivatives meeting the requirements of cash flow hedge accounting (31 December 2016: CZK (263) million).

19.4. Revaluation reserve

Revaluation reserve comprises the difference between the net book value and the fair value of the property as at the date of reclassification of the property occupied by the Group and recognized as an investment property.

19.5. Foreign exchange differences on subsidiaries from consolidation

The amount of reserve is adjusted by foreign exchange differences resulting from translation of the financial statements of foreign entities belonging to the Group from foreign currencies into CZK. The balance of this reserve as at 31 December 2017 amounted to CZK 11 million (31 December 2016: CZK 16 million).

19.6. Retained earnings

In accordance with appropriate Czech law, dividends can be paid from unconsolidated profits of the parent company.

On 7 June 2017 the Annual General Meeting of Unipetrol decided to pay a dividend equal to CZK 8.30 per share to the Company's shareholders.

The decision regarding appropriation of 2017 profit will be made at the annual meeting of shareholders, which will be held in May/June 2018.

19.7. Equity management policy

Equity management is performed on the Group level in order to protect the Group's ability to continue its operations as a going concern while maximizing returns for shareholders.

The Group monitors the equity debt ratio (net financial leverage). As at 31 December 2017 and as at 31 December 2016 Group's financial leverage amounted to (4.48)% and (6.62)%, respectively.

Net financial leverage = net debt/equity (calculated as at the end of the period) x 100%

Net debt = non-current loans and borrowings + current loans and borrowings + cash pool liabilities - cash and cash equivalents

19.7.1. Net debt

	31/12/2017	31/12/2016
Cash on hand and in bank	2 459	2 933
Loans and borrowings	(1)	(1)
Loans and borrowings current	(1)	(1)
Cash pool liabilities	(225)	(175)
	2 233	2 757



19.7.2. Changes in net debt

	Note	31/12/2017	31/12/2016
At the beginning of the year		2 757	5 857
Cash changes in net debt			
Cash and cash equivalents	18.	(428)	(3 043)
Loans and borrowings	20.	-	(1)
Cash pool liabilities	25.	(50)	(144)
Non-cash changes in net debt			
Foreign exchange		(46)	3
Acquisitions		-	84
		2 233	2 757

19.7.3. Net working capital

	Inventories	Receivables	Liabilities	Working capital
31/12/2016	13 725	16 175	22 984	6 916
31/12/2017	14 983	14 432	20 733	8 682
Net working capital change in Statement of financial position	(1 258)	1 743	2 251	(1 766)
Adjustments				
Movements in prepayments for construction in progress	-	(2 016)	-	(2 016)
Movements in non-current receivables/liabilities	-	(7)	(67)	60
Receivables from insurance	-	(1 355)	-	(1 355)
Movements in investing liabilities	-	-	(1 461)	1 461
Movements in dividends liabilities	-	-	(20)	20
Reclass of spare parts and catalysts to inventories	77	-	-	77
Foreign exchange	(10)	(89)	(93)	(6)
Change in working capital in Cash flow statement	(1 191)	(1 724)	610	(3 525)

19.8. Profit per share

Basic profit per share

	2017	2016
Profit for the year attributable to equity owners	8 659	7 975
Weighted average number of shares	181 334 764	181 334 764
Profit per share (in CZK per share)	47.75	43.98

Diluted profit per share

The Group has no potential dilutive shares. Diluted profit per share is the same as basic profit per share.

20. LOANS AND BORROWINGS

	Non-current		Current		Total	
	31/12/2017	31/12/2016	31/12/2017	31/12/2016	31/12/2017	31/12/2016
Bank loans	-	-	1	1	1	1
	-	-	1	1	1	1

20.1. Bank loans

by currency (translated into CZK)/by interest rate

	31/12/2017	31/12/2016
CZK/PRIBOR	1	1
	1	1

Disclosures resulting from IFRS 7 relating to loans and borrowings are included in note 26 and are presented together with other financial instruments.

21. PROVISIONS

	Non-current		Current		Total	
	31/12/2017	31/12/2016	31/12/2017	31/12/2016	31/12/2017	31/12/2016
Environmental provision	695	877	163	4	858	881
Jubilee bonuses and retirement benefits provision	94	97	10	7	104	104
Provision for CO ₂ emission allowances	-	-	729	553	729	553
Other provision	9	23	40	88	49	111
	798	997	942	652	1 740	1 649

Change in provisions in 2017

	Environmental provision	Jubilee bonuses and retirement benefits provision	Provision for CO ₂ emission allowances	Other provision	Total
01/01/2017	881	104	553	111	1 649
Recognition	6	6	732	15	759
Discounting	6	-	-	-	6
Usage	(32)	(6)	(507)	(26)	(571)
Reversal	(3)	-	(49)*	(51)	(103)
	858	104	729	49	1 740

*Information regarding revaluation of provision for CO₂ allowances consumption is presented in note 6.1.

Change in provisions in 2016

	Environmental provision	Jubilee bonuses and retirement benefits provision	Provision for CO ₂ emission allowances	Other provision	Total
01/01/2016	574	83	772	141	1 570
Recognition	146	27	538	18	729
Reclassification	-	(2)	-	-	(2)
Discounting	5	-	-	-	5
Usage	(1)	(7)	(568)	(21)	(597)
Reversal	-	(4)	(207)*	(27)	(238)
Change in Group structure**	157	7	18	-	182
	881	104	553	111	1 649

*Information regarding revaluation of provision for CO₂ allowances consumption is presented in note 6.1.

**Further information is presented in note 36.2.

21.1. Environmental provision

As at 31 December 2017 the Group had under environmental provisions mainly:

- provision for land restoration created as a result of the legal obligation to restore the fly-ash dump in Litvínov after it is discontinued, which is expected after 2043. The provision amounted to CZK 319 million (31 December 2016: CZK 343 million),
- provision in the amount of CZK 166 million in respect of remediation of historical ecological contamination in the Kralupy location recognized following the decision of the Czech inspection of environment (31 December 2016: CZK 214 million),
- provision for liquidation and restoration of an electrolysis facility which is expected to occur after the termination of the operation in the current amalgam electrolysis facility in 2017 in the amount of CZK 160 million (31 December 2016: CZK 163 million),
- provision for land restoration created as a result of the legal obligation to restore the fly-ash deposits and toxic waste dump in Neratovice after it is discontinued, which is expected in 2019 in case of fly-ash deposits and in 2024 in case of toxic waste dump. The provision amounted to CZK 129 million (31 December 2016: CZK 128 million),
- provision for the compensation of damages to Lesy České republiky, s.p. (Forests of the Czech Republic) in the amount of CZK 32 million (31 December 2016: CZK 24 million).

21.2. Provision for jubilee bonuses and retirement benefits

The companies of the Group realize the program of paying out retirement benefits and jubilee bonuses in line with remuneration policies in force. The jubilee bonuses are paid to employees after the elapse of a defined number of years in service. Retirement benefits are paid as a one-time payment at retirement. The amount of retirement benefits as well as jubilee bonuses depends on the number of years of service. The base for the calculation of the provision for an employee is the expected benefit which the Group is obliged to pay in accordance with internal regulations.

The present value of these obligations is estimated at the end of each reporting year and adjusted if there are any material indications impacting the value of the obligations. The accrued liabilities equal discounted future payments, considering employee rotation.

Employment benefit provisions for retirement and anniversary benefits received by employees were created using discount rates in the range 1.5% p.a. in 2017 (2016: 0.56%), assumptions used were based on the Collective Agreement.

Should the prior year's assumptions be used, the provision for the jubilee bonuses and retirement benefits would be lower by CZK 1 million.



21.2.1. Change in employee benefits obligations

	Provision for jubilee bonuses		Retirement benefits		Total	
	31/12/2017	31/12/2016	31/12/2017	31/12/2016	31/12/2017	31/12/2016
At the beginning of the year	29	8	75	75	104	83
Current service costs	2	1	4	3	6	4
Actuarial gains and losses arising from changes	-	(1)	(1)	2	(1)	1
<i>demographic assumptions</i>	2	-	8	(1)	10	(1)
<i>financial assumptions</i>	(1)	-	(7)	-	(8)	-
<i>other</i>	(1)	(1)	(2)	3	(3)	2
Past employment costs	1	20	-	(2)	1	18
Change in Group structure *	-	7	-	-	-	7
Payments under program	(3)	(4)	(3)	(3)	(6)	(7)
Other	-	(2)	-	-	-	(2)
	29	29	75	75	104	104

* Further information is presented in note 36.2.

The carrying amount of employee benefits liabilities is identical to their present value as at 31 December 2017 and as at 31 December 2016.

21.2.2. Division of employee benefits liabilities by employees

	Active employees		Pensioners		Total	
	31/12/2017	31/12/2016	31/12/2017	31/12/2016	31/12/2017	31/12/2016
Czech Republic	104	104	-	-	104	104
	104	104			104	104

21.2.3. Geographical division of employee benefits liabilities

	Provision for jubilee bonuses		Retirement benefits		Total	
	31/12/2017	31/12/2016	31/12/2017	31/12/2016	31/12/2017	31/12/2016
Czech Republic	29	29	75	75	104	104
	29	29	75	75	104	104

21.2.4. Sensitivity analysis to changes in actuarial assumptions

Actuarial assumptions	Assumed variations as at 31/12/2017	Czech Republic	
		Influence on provision for jubilee bonuses 2017	Influence on retirement benefits 2017
Demographic assumptions (+)	0.5pp	(5)	(7)
<i>staff turnover rates, disability and early retirement</i>	0.5pp	(5)	(7)
Financial assumptions (+)	0.5pp	(8)	(8)
<i>discount rate</i>	0.5pp	(5)	(8)
<i>level of future remuneration</i>	0.5pp	(3)	-
		(13)	(15)
Demographic assumptions (-)	-0.5pp	5	7
<i>staff turnover rates, disability and early retirement</i>	-0.5pp	5	7
Financial assumptions (-)	-0.5pp	8	8
<i>discount rate</i>	-0.5pp	5	8
<i>level of future remuneration</i>	-0.5pp	3	-
		13	15

Actuarial assumptions	Assumed variations as at 31/12/2016	Czech Republic	
		Influence on provision for jubilee bonuses 2016	Influence on retirement benefits 2016
Demographic assumptions (+)	0.5pp	(1)	(3)
<i>staff turnover rates, disability and early retirement</i>	0.5pp	(1)	(3)
Financial assumptions (+)	0.5pp	(1)	(4)
<i>discount rate</i>	0.5pp	(1)	(4)
		(2)	(7)
Demographic assumptions (-)	-0.5pp	1	3
<i>staff turnover rates, disability and early retirement</i>	-0.5pp	1	3
Financial assumptions (-)	-0.5pp	1	4
<i>discount rate</i>	-0.5pp	1	4
		2	7



21.2.5. Employee benefits maturity

	Provision for jubilee bonuses		Retirement benefits		Total	
	31/12/2017	31/12/2016	31/12/2017	31/12/2016	31/12/2017	31/12/2016
Less than one year	3	3	7	5	10	8
Between one and three years	5	5	9	8	14	13
Between three and five years	5	4	7	7	12	11
Later than five years	16	17	52	55	68	72
	29	29	75	75	104	104
Weighted average duration of liability (in years)			10	13	10	13

21.2.6. Total employee benefits expenses recognized in the statement of profit or loss and other comprehensive income

	31/12/2017	31/12/2016
In profit and loss		
Current service costs	(6)	(4)
Interest expenses	-	-
Actuarial gains and losses arising from changes	-	1
<i>demographic assumptions</i>	(2)	-
<i>financial assumptions</i>	1	-
<i>other</i>	1	1
Past employment costs	(1)	(18)
Payments under program	6	7
	(1)	(14)
In components of other comprehensive income		
Gains and losses arising from changes	1	(2)
<i>demographic assumptions</i>	(8)	1
<i>financial assumptions</i>	7	-
<i>other</i>	2	(3)
	1	(2)
	-	(16)

Provisions for employee benefits recognized in profit or loss were allocated as follows:

	31/12/2017	31/12/2016
Cost of sales	-	(13)
Distribution expenses	-	(2)
Administrative expenses	(1)	1
	(1)	(14)

Based on current legislation, the Group is obliged to pay contributions to the national pension insurance. These costs are recognized as expenses for social security and health insurance. The Group does not have any other commitments in this respect. Additional information about the retirement benefits is in note 32.3.21.2.

21.3. Provision for CO₂ emission allowances

The provision for CO₂ emission allowances is created for estimated CO₂ emission allowances consumption in the reporting period. Further information regarding CO₂ emission allowances is presented in note 12.4.

21.4. Other provision

The Group created other provisions in respect of future liabilities related to dismantling costs connected with liquidation of unused assets and in respect of expected future outflows arising from legal disputes with third parties where the Group is the defendant.



22. OTHER NON-CURRENT LIABILITIES

	31/12/2017	31/12/2016
Investment liabilities	64	-
Guarantee payment received	170	167
Other	2	1
Financial liabilities	236	168
Other	2	2
Non-financial liabilities	2	2
	238	170

The Group received cash advances from business partners presented as Guarantee payments received in connection with operation of fuel stations.

23. TRADE AND OTHER LIABILITIES

	31/12/2017	31/12/2016
Trade liabilities	10 462	10 461
Investment liabilities	2 066	3 590
Dividends	30	50
Other	14	14
Financial liabilities	12 572	14 115
Prepayments for deliveries	130	70
Payroll liabilities	325	305
Excise tax and fuel charge	5 821	6 502
Value added tax	1 586	1 728
Other taxation, duties, social security and other benefits	120	112
Accruals	179	152
holiday pay accrual	38	28
wages accrual	140	117
other	1	7
Non-financial liabilities	8 161	8 869
	20 733	22 984

Management considers that the carrying amount of trade and other liabilities and accruals approximate their fair value.

24. DEFERRED INCOME

	31/12/2017	31/12/2016
Grants received	14	2
Other	2	6
	16	8

25. OTHER FINANCIAL LIABILITIES

	31/12/2017	31/12/2016
Cash flow hedging instruments	321	470
<i>commodity swaps</i>	321	470
Derivatives not designated as hedge accounting	77	24
<i>currency forwards</i>	66	24
<i>commodity swaps</i>	11	-
Cash pool	225	175
Liabilities on settled cash flow hedging instruments	175	246
	798	915

Information about cash flow hedging instruments and derivatives not designated as hedge accounting is presented in note 26.4.



EXPLANATORY NOTES TO FINANCIAL INSTRUMENTS AND FINANCIAL RISKS

26. FINANCIAL INSTRUMENTS

26.1. Financial instruments by category and class

Financial assets

31/12/2017

Financial instruments by class	Note	Financial instruments by category				Total
		Financial assets at fair value through profit of loss	Loans and receivables	Financial assets available for sale	Hedging financial instruments	
Unquoted shares		-	-	1	-	1
Trade receivables	16.	-	13 495	-	-	13 495
Cash pool	17.	-	5 671	-	-	5 671
Financial derivatives	13., 17.	6	-	-	1 360	1 366
Cash and cash equivalents	18.	-	2 459	-	-	2 459
Receivables on settled cash flow hedging instruments	17.	-	15	-	-	15
Other	13., 16.	-	48	-	-	48
		6	21 688	1	1 360	23 055

31/12/2016

Financial instruments by class	Note	Financial instruments by category				Total
		Financial assets at fair value through profit of loss	Loans and receivables	Financial assets available for sale	Hedging financial instruments	
Unquoted shares		-	-	1	-	1
Trade receivables	16.	-	11 620	-	-	11 620
Cash pool	17.	-	3 135	-	-	3 135
Financial derivatives	17.	33	-	-	146	179
Cash and cash equivalents	18.	-	2 933	-	-	2 933
Receivables on settled cash flow hedging instruments	17.	-	102	-	-	102
Receivables due to insurance compensations	16.	-	1 355	-	-	1 355
Other	13., 16.	-	77	-	-	77
		33	19 222	1	146	19 402

Financial liabilities

31/12/2017

Financial instruments by class	Note	Financial instruments by category			Total
		Financial liabilities at fair value through profit of loss	Financial liabilities measured at amortized cost	Hedging financial instruments	
Loans	20.	-	1	-	1
Trade liabilities	23.	-	10 462	-	10 462
Investment liabilities	22., 23.	-	2 130	-	2 130
Cash pool	25.	-	225	-	225
Financial derivatives	25.	77	-	321	398
Liabilities on settled cash flow hedging instruments	25.	-	175	-	175
Other	22., 23.	-	216	-	216
		77	13 209	321	13 607

31/12/2016

Financial instruments by class	Note	Financial instruments by category			Total
		Financial liabilities at fair value through profit of loss	Financial liabilities measured at amortized cost	Hedging financial instruments	
Loans	20.	-	1	-	1
Trade liabilities	23.	-	10 461	-	10 461
Investment liabilities	22., 23.	-	3 590	-	3 590
Cash pool	25.	-	175	-	175
Financial derivatives	25.	24	-	470	494
Liabilities on settled cash flow hedging instruments	25.	-	246	-	246
Other	22., 23.	-	231	-	231
		24	14 704	470	15 198



26.2. Income, costs, gain and loss in the consolidated statement of profit or loss and other comprehensive income

2017

	Financial instruments by category			Total
	Financial assets and liabilities at fair value through profit or loss	Loans and receivables	Financial liabilities measured at amortized cost	
Interest income	-	78	-	78
Interest costs	-	-	(1)	(1)
Foreign exchange gain/(loss)	-	(1 814)	1 388	(426)
Recognition/reversal of receivables impairment allowances recognized in:				
other operating income/(expenses)	-	(8)	-	(8)
Settlement and valuation of financial instruments	(1 049)	-	-	(1 049)
Other	-	-	(17)	(17)
	(1 049)	(1 744)	1 370	(1 423)
other, excluded from the scope of IFRS 7				
Provisions discounting				(6)
				(6)

2016

	Financial instruments by category			Total
	Financial assets and liabilities at fair value through profit or loss	Loans and receivables	Financial liabilities measured at amortized cost	
Interest income	-	17	-	17
Interest costs	-	-	(2)	(2)
Foreign exchange gain/(loss)	-	42	(336)	(294)
Recognition/reversal of receivables impairment allowances recognized in:				
other operating income/(expenses)	-	(14)	-	(14)
Settlement and valuation of financial instruments	436	-	-	436
Other	-	-	(20)	(20)
	436	45	(358)	123
other, excluded from the scope of IFRS 7				
Provisions discounting				(6)
				(6)

26.3. Fair value measurement

31/12/2017

	Note	Carrying amount	Fair value	Fair value hierarchy	
				Level 1	Level 2
Financial assets					
Financial derivatives	13., 17.	1 366	1 366	-	1 366
		1 366	1 366	-	1 366
Financial liabilities					
Loans	20.	1	1	-	1
Financial derivatives	25.	398	398	-	398
		399	399	-	399

31/12/2016

	Note	Carrying amount	Fair value	Fair value hierarchy	
				Level 1	Level 2
Financial assets					
Financial derivatives	17.	179	179	-	179
		179	179	-	179
Financial liabilities					
Loans	20.	1	1	-	1
Financial derivatives	25.	494	494	-	494
		495	495	-	495

For other classes (except for unquoted shares) of financial assets and liabilities presented in note 26.1. fair value approximates their carrying amount.



26.3.1. Methods applied in determining fair value of financial instruments (fair value hierarchy)

Fair value of shares quoted on active markets is determined based on market quotations (so called Level 1). In other cases, fair value is determined based on other input data, apart from market quotations, which are directly or indirectly possible to observe (so called Level 2) and data to valuation, which are not based on observable market data (Level 3).

The Group measures derivative instruments at fair value using valuation models for financial instruments based on generally available exchange rates, interest rates, forward and volatility curves for currencies and commodities quoted on active markets. As compared to the previous reporting period the Group has not changed valuation methods concerning derivative instruments.

The fair value of derivative instruments is based on discounted future cash flows of the transactions, calculated based on the difference between the forward rate and the transaction. Forward exchange rate is not modelled as a separate risk factor, but is derived from the relevant spot rate and forward interest rate for foreign currencies in relation to CZK.

Derivative instruments are presented as assets, when their valuation is positive and as liabilities, when their valuation is negative. Gains and losses resulting from changes in the fair value of derivative instruments, for which hedge accounting is not applicable, are recognized in the current year statement of profit or loss.

In the year ended 31 December 2017 and the comparative period there were no transfers between Levels 1, 2 and 3 in the Group.

26.4. Hedge accounting

The Group hedges its cash flows resulting from the future transactions from sale of petrochemical and refinery products as well as operating expenses due to purchases of crude oil against changes in exchange rates (EUR/CZK for sale and USD/CZK for purchases and sale) and commodity prices risks. Foreign exchange forwards are used as hedging instruments.

The Group has derivative financial instruments, which serve as a hedging instrument pursuant to the Group's risk management strategy. Changes in the fair value of derivatives that do not meet the hedge accounting criteria are included in derivatives held for trading and their fair value changes are reported in profit or loss.

The fair value of derivative instruments are designated as hedging instruments according to the hedging cash flow planned realization date and the planned date of the influence on the result of the hedged cash flow as well as the net fair value which will be recognized in the profit or loss at the realization date:

Cash flows hedging instruments	31/12/2017	31/12/2016	Hedging strategies
currency forwards	1 299	2	operating and investing activity; sales of products and purchase of crude oil operational inventories; refining margin, time mismatch occurring on purchases of crude oil by sea, risk of crude oil prices on arbitrage transactions cash & carry, offering customers the goods for which price formulas are based on fixed price
commodity swaps	(260)	(326)	
	1 039	(324)	

Planned period of the influence on the result of the hedged cash flow:

Planned realization date of hedged cash flows	31/12/2017	31/12/2016
Currency operating exposure		
2017	-	2
2018	599	-
2019	511	-
2020	189	-
Commodity risk exposure		
2017	-	(326)
2018	(260)	-
	1 039	(324)

26.5. Financial risks management

The Group's activities are exposed to many different types of risk. Risk management is mainly focused on the unpredictability of financial markets and aims to minimize any potential negative impacts on the Group's financial results.

The Group's Corporate Treasury function provides services to the business, co-ordinates access to domestic and international financial markets, monitors and manages the risks outlined below relating to the operations of the Group through internal risk reports which analyse exposures by degree and magnitude of risks. These risks include market risk (including commodity risk, foreign currency risk, interest rate risk and other market price risk), credit risk and liquidity risk.

The Group seeks to minimize the effects of these risks by using natural hedging and derivative financial instruments to hedge these risk exposures. The use of financial derivatives is governed by the Group's policies approved by the Board of Directors, which provide written principles on foreign currency risk, interest rate risk, credit risk, the use of financial derivatives and non-derivative financial instruments, and the investment of excess funds. Compliance with policies and exposure limits is reviewed by the internal auditors on a regular basis. The Group does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes.

26.5.1. Commodity risks

As part of its operating activity the Group is exposed mainly to the following commodity risks:

- risk of changes in refining and petrochemical margins on the sale of products and Ural/Brent differential fluctuations-hedges on an irregular basis as a part of hedging strategies;
- risk of changes in crude oil and products prices related to the time mismatch between the date of the crude oil and/or products, as well as future sales transactions-identified and hedged in a systematic and regular manner;
- risk of changes in CO₂ emission allowances prices-hedged on regular basis through periodic verification of numbers of owned and required rights to CO₂ emission with determining the method of balancing of the future shortages or surpluses. In 2017 and in 2016, the Group concluded forward and spot transactions for purchase of rights which in the future will be amortized as a settlement of CO₂ emissions. Valuations of these transactions are no subject to recognition in the financial statements, as purchased emission rights will be used for own purposes;
- risk of changes in crude oil and refinery product prices related to the obligation to maintain mandatory reserves of crude oil and fuels-is not hedged on purpose due to the permanent exposure and non-cash impact on the Group's results.

Sensitivity analysis for commodity risk

Analysis of the influence of potential changes in the book values of financial instruments on the hedging reserve in relation to a hypothetical change in prices of crude oil:

31/12/2017

	Influence on hedging reserve			
	Increase of price by	Influence	Decrease of price by	Influence
Crude oil USD/BBL	5 USD/BBL	(371)	5 USD/BBL	371
Gasoline USD/MT	5 USD/MT	4	5 USD/MT	(4)
		(367)		367

31/12/2016

	Influence on hedging reserve			
	Increase of price by	Influence	Decrease of price by	Influence
Crude oil USD/BBL	5 USD/BBL	(274)	5 USD/BBL	274

26.5.2. Currency risk

A currency risk arises most significantly from the exposure of trade receivables and liabilities denominated in foreign currencies, and the foreign currency denominated loans and borrowings. Foreign exchange risk regarding trade receivables and receivables is mostly covered by natural hedging of trade and receivables and liabilities denominated in the same currencies. Hedging instruments (forwards, currency swaps) also could be used, to cover significant foreign exchange risk exposure of trade receivables and liabilities not covered by natural hedging.

Currency structure of financial instruments denominated in main foreign currencies as at 31 December 2017

Financial instruments by class	EUR	USD	Total after translation to CZK
Financial assets			
Trade receivables	192	28	5 489
Cash pool	51	205	5 671
Financial derivatives	50	3	1 366
Receivables on settled cash flow hedging instruments	-	1	15
Cash and cash equivalents	3	2	125
	296	239	12 666
Financial liabilities			
Trade liabilities	66	245	6 913
Investment liabilities	34	2	916
Financial derivatives	-	19	398
Liabilities on settled cash flow hedging instruments	-	8	175
	100	274	8 402

Currency structure of financial instruments denominated in main foreign currencies as at 31 December 2016

Financial instruments by class	EUR	USD	Total after translation to CZK
Financial assets			
Trade receivables	155	34	5 057
Cash pool	115	1	3 135
Financial derivatives	-	7	179
Receivables on settled cash flow hedging instruments	-	4	102
Cash and cash equivalents	6	2	213
Receivables due to insurance compensations	-	53	1 355
	276	101	10 041
Financial liabilities			
Trade liabilities	57	243	7 767
Investment liabilities	109	3	3 007
Financial derivatives	-	19	494
Liabilities on settled cash flow hedging instruments	-	10	246
Other	-	-	1
	166	275	11 515

26.5.4. Liquidity and credit risk

Liquidity risk

The following tables detail the Group's remaining contractual maturity for its financial liabilities. The tables have been drawn up based on the undiscounted cash flows of financial liabilities using the earliest date on which the Group can be required to pay. The table includes both interest and principal cash flows.

Maturity analysis of financial liabilities

	Note	31/12/2017				Total	Carrying amount
		Up to 1 year	From 1 to 3 years	From 3 to 5 years	Above 5 years		
Loans - undiscounted value	23.	1	-	-	-	1	1
Cash pool - undiscounted value	25.	225	-	-	-	225	225
Trade liabilities	23.	10 462	-	-	-	10 462	10 462
Investment liabilities	22.,23.	2 066	54	10	-	2 130	2 130
Financial derivatives	25.	398	-	-	-	398	398
Liabilities on settled cash flow hedging instruments	25.	175	-	-	-	175	175
Other	22.,23.	44	2	-	170	216	216
		13 371	56	10	170	13 607	13 607

	Note	31/12/2016				Total	Carrying amount
		Up to 1 year	From 1 to 3 years	From 3 to 5 years	Above 5 years		
Loans - undiscounted value	23.	1	-	-	-	1	1
Cash pool - undiscounted value	25.	175	-	-	-	175	175
Trade liabilities	23.	10 461	-	-	-	10 461	10 461
Investment liabilities	22.,23.	3 590	-	-	-	3 590	3 590
Financial derivatives	25.	494	-	-	-	494	494
Liabilities on settled cash flow hedging instruments	25.	246	-	-	-	246	246
Other	22.,23.	63	1	-	167	231	231
		15 030	1	-	167	15 198	15 198

Ultimate responsibility for liquidity risk management rests with the Board of Directors, which has built an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate liquid funds, borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The Group concluded agreements with banks, based on which may draw loans and bank guarantees. As at 31 December 2017 and as at 31 December 2016 the maximum available credit facilities amounted to CZK 10 683 million and CZK 10 123 million respectively. Unused part of the credit facilities for bank loans or guarantees amounted to CZK 8 627 million as at 31 December 2017 and CZK 8 467 million as at 31 December 2016 respectively. The description of the loans and guarantees drawn from credit facilities is presented in notes 20 and 29.

Credit risk

The Group has a credit policy in place and the exposure to credit risk is monitored on an ongoing basis. The Group's credit risk is primarily attributable to its trade receivables. The amounts presented in the statement of financial position are net of impairment losses, estimated by the Group's management based on prior experience and their assessment of the credit status of its customers.

The Group has no significant concentration of credit risk, with exposure spread over a large number of counterparties and customers.

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Group. The Group has adopted a policy of dealing only with creditworthy counterparties and obtaining sufficient collateral, where appropriate, as a means of mitigating the risk of financial loss from defaults. This information is supplied by independent rating agencies where available and, if not available, the Group uses other publicly available financial information and its own trading records to rate its major customers.

The Group's exposure and the credit ratings of its counterparties are continuously monitored and the aggregate value of transactions concluded is spread amongst approved counterparties. Credit exposure is controlled by counterparty limits that are reviewed and approved by the management. Before accepting any new customer, the Group uses its own or an external credit scoring system to assess a potential customer's credit quality and defines credit limits by customer. As at 31 December 2017, the Group had 1 customer with balance of the trade receivables that represented more than 10% of the total balance of the consolidated trade receivables.

Trade receivables consist of a large number of customers, spread across diverse industries and geographical areas. Ongoing credit evaluation is performed on the financial condition of debtors and, where appropriate, credit guarantee insurance cover is purchased or sufficient collateral on debtor's assets obtained.

The Group does not have any significant credit risk exposure to any single counterparty or any group of counterparties having similar characteristics. The Group defines counterparties as having similar characteristics if they are related entities. The credit risk on liquid funds and derivative financial instruments is limited because the counterparties are banks with high credit-ratings assigned by international credit-rating agencies.

The maximum exposure to credit risk is represented by the carrying amount of each financial asset in the statement of financial position.

Based on the analysis of receivables the counterparties were divided into two groups:

- Group I – counterparties with a good or very good history of cooperation in the current year,
- Group II – other counterparties.



26.5.4. Liquidity and credit risk (continued)

The division of not past due receivables

	31/12/2017	31/12/2016
Group I	12 845	12 762
Group II	-	-
	12 845	12 762

The ageing analysis of receivables past due, but not impaired

	31/12/2017	31/12/2016
Up to 1 month	645	265
From 1 to 3 months	30	6
From 3 to 6 months	3	3
From 6 to 12 months	7	6
Above 1 year	13	10
	698	290

Change in impairment allowances of trade and other receivables

	31/12/2017	31/12/2016
At the beginning of the year	692	646
Recognition	47	15
Change in Group structure	-	58
Reversal	(39)	(1)
Usage	(47)	(28)
Foreign exchange differences	(12)	2
	641	692

Group management believes that the risk of impaired financial assets is reflected by recognition of an impairment. Information about impairment allowances of particular classes of assets is disclosed in notes 14 and 16.

The Group sets impairment charges based on analysis of customers' creditworthiness and ageing of receivables. In determining the recoverability of trade receivable, the Group considers any change in the credit quality of the debtor from the date credit was initially granted up to the reporting date. The concentration of credit risk is limited due to the customer base being large and unrelated. Accordingly, the management considers that there is no further credit risk allowance required in excess of the allowance for impairment charges.

Increases and reversals of impairment allowances in respect of the principal amount of trade and other receivables are included in other operating expense or income and in respect of interest for delayed payments in finance costs or income.

26.5.5. Emission allowances risk

The Group monitors the emission allowances granted to the Group under the National Allocation Plan and CO₂ emissions planned. The Group might enter into transactions on the emission allowances market in order to cover shortages or utilize any excess of emission allowances over the required amount.

OTHER EXPLANATORY NOTES

27. LEASE

27.1. The Group as a lessee

Operating lease

At the balance sheet date, the Group is a lessee under non-cancellable operating lease arrangements. Future minimum lease payments under non-cancellable operating lease arrangements were as follows:

	31/12/2017	31/12/2016
Less than one year	87	57
Between one and five years	314	137
Later than five years	429	281
	830	475

The Group leases land, vehicles, filling stations and offices under operating leases. The vehicle leases typically run for a two year period. Lease payments are adjusted annually to reflect market conditions. None of the leases includes contingent rentals. Payments recognized as an expense were as follows:

	2017	2016
Non-cancellable operating lease	77	59

Finance lease

As at 31 December 2017 and as at 31 December 2016 the Group did not possess any active finance lease agreements as a lessee.

27.2. The Group as a lessor

Operating leases relate to the investment property owned by the Group with lease terms for indefinite period usually. All operating lease contracts contain market review clauses in the event that the lessee exercises its option to renew.

Rental income earned by the Group from its investment property and direct operating expenses arising on the investment property for the year are set out in note 11.

Non-cancellable undiscounted operating lease receivables

	31/12/2017	31/12/2016
Less than one year	23	23
Between one and five years	93	91
Later than five years	350	342
	466	456

28. INVESTMENT EXPENDITURES INCURRED AND FUTURE COMMITMENTS RESULTING FROM SIGNED INVESTMENT CONTRACTS

The total value of investment expenditures including borrowing costs amounted to CZK 7 541 million as at 31 December 2017 and CZK 10 788 million as at 31 December 2016, including environmental expenditures in the amount of CZK 194 million and CZK 123 million, respectively.

As at 31 December 2017 the value of future commitments resulting from contracts signed to this date amounted to CZK 4 498 million (31 December 2016: CZK 5 833 million). As at 31 December 2017 the major item related to the new polyethylene unit (PE3) at the Litvínov plant in the amount of CZK 1 567 million (31 December 2016: CZK 4 721 million).

29. GUARANTEES AND SECURITIES

Guarantees

Based on the Group's request the bank guarantees relating to the security of customs debt, excise tax at customs offices and other purposes were issued. The total balance of guarantees related to excise tax amounted to CZK 1 948 million as at 31 December 2017 (31 December 2016: CZK 2 988 million) and to other purposes amounted to CZK 106 million (31 December 2016: CZK 105 million).

The Group is the beneficiary of guarantees amounted CZK 531 million as at 31 December 2017 (31 December 2016: CZK 770 million).

Past environmental liabilities

The Group is the recipient of funds provided by the National Property Fund of the Czech Republic for settling environmental liabilities relating to historic environmental damage. Funds up to CZK 22 912 million are provided to cover cost actually incurred in relation to settlement of historic environmental damage.

An overview of funds provided by the National Property Fund (currently administered by the Ministry of Finance) for the environmental contracts is provided below:

2017	Total amount of funds to be provided	Used funds as at 31/12/2017	Unused funds as at 31/12/2017
UNIPETROL, a.s. / premises in Litvínov	6 012	4 256	1 756
UNIPETROL, a.s. / premises in Kralupy nad Vltavou	4 244	52	4 192
UNIPETROL RPA, s.r.o. - BENZINA odštěpný závod	1 349	485*	864
PARAMO, a.s. / premises in Pardubice	1 241	545	696
PARAMO, a.s. / premises in Kolín	1 907	1 898	9
SPOLANA a.s.	8 159	5 597	2 562
	22 912	12 833	10 079

2016	Total amount of funds to be provided	Used funds as at 31/12/2016	Unused funds as at 31/12/2016
UNIPETROL, a.s. / premises in Litvínov	6 012	4 186	1 826
UNIPETROL, a.s. / premises in Kralupy nad Vltavou	4 244	52	4 192
UNIPETROL RPA, s.r.o. - BENZINA odštěpný závod	1 349	481*	868
PARAMO, a.s. / premises in Pardubice	1 241	524	717
PARAMO, a.s. / premises in Kolín	1 907	1 860	47
SPOLANA a.s.	8 159	5 595	2 564
	22 912	12 698	10 214

* Without the costs of the already completed rehabilitation of the petrol stations network of the former K-Petrol 1995-1999 of CZK 40 million and clean-up costs spent before 1997 in amount of approximately of CZK 500 million.

30. RELATED PARTY TRANSACTIONS

30.1. Material transactions concluded by the Group companies with related parties

In 2017 and in 2016 there were no transactions concluded by the Group with related parties on other than arm's length terms.

30.2. Transactions with key management personnel

In 2017 and in 2016 the Group companies did not grant to key management personnel and their relatives any advances, borrowings, loans, guarantees and commitments or other agreements obliging them to render services to Group companies and related parties. As at 31 December 2017 and as at 31 December 2016 there were no significant transactions concluded with members of the Board of Directors, the Supervisory Board, their spouses, siblings, descendants, ascendants or their other relatives.



30.3. Transactions with related parties concluded by key management personnel of the Group companies

As at 31 December 2017 and as at 31 December 2016 members of the key management personnel of the parent company and the Group companies submitted statements that they have not concluded any transaction with related parties.

30.4. Transactions and balances of settlements of the Group companies with related parties

Parent and ultimate controlling party

During 2017 and 2016 a majority (62.99%) of the Company's shares were held by POLSKI KONCERN NAFTOWY ORLEN S.A.

2017	PKN Orlen	Joint operations *	Entities under control or significant influence of PKN Orlen
Sales	5 551	876	9 197
Purchases	73 999	615	2 865
Finance income	23	43	40
Finance costs	-	-	3

31/12/2017	PKN Orlen	Joint operations *	Entities under control or significant influence of PKN Orlen
Other financial assets	5 672	-	-
Trade and other receivables	290	127	594
Trade and other liabilities	4 946	49	266
Other financial liabilities	-	-	225

2016	PKN Orlen	Joint operations *	Entities under control or significant influence of PKN Orlen
Sales	1 650	179	4 731
Purchases	45 743	147	1 618
Finance income, including	-	13	3
Finance costs	-	-	11

31/12/2016	PKN Orlen	Joint operations *	Entities under control or significant influence of PKN Orlen
Other financial assets	-	-	3 135
Trade and other receivables	439	94	519
Trade and other liabilities	6 086	77	57

* as the Joint operation are present uneliminated transactions with BUTADIEN KRALUPY, a.s.

31. REMUNERATION PAID AND DUE OR POTENTIALLY DUE TO THE BOARD OF DIRECTORS, THE SUPERVISORY BOARD AND OTHER MEMBERS OF KEY EXECUTIVE PERSONNEL OF THE PARENT COMPANY AND THE GROUP COMPANIES

The Board of Directors's, the Supervisory Board's and other key executive personnel's remuneration includes short-term employee benefits, retirement benefits, other long-term employee benefits and termination benefits paid, due and potentially due during the period.

31.1. Key management personnel and statutory bodies' members' compensation

	2017		2016	
	Short-term benefits	Termination benefits	Short-term benefits	Termination benefits
Remuneration of current year (costs)	282	2	254	5
Potentially due to be paid in the following year	70	-	59	1
Paid for previous year	64	1	56	-

Further detailed information regarding remuneration of key management personnel is included in note 5.3.

31.2. Bonus system for key executive personnel of the Group

In 2017 the key executive personnel was participating in the annual MBO bonus system (management by objectives). The regulations applicable to the Management Board (members of Board of Directors and Executives), directors directly reporting to the Management Boards of entities and other key positions have certain common features. The persons subject to the above mentioned systems are remunerated for the accomplishment of specific goals set at the beginning of the bonus period by the Supervisory Board for the Management Board Members and by the Management Board members for the key executive personnel. The bonus systems are structured in such way, so as to promote the cooperation between individual employees in view to achieve the best possible results for the Group. The goals so-said are qualitative or quantitative (measurable) and are accounted for following the end of the year for which they were set, on the rules adopted in the applicable Bonus System Regulations. Regulation gives the possibility to promote employees, who significantly contribute to the achieved results generated by the Group.

31.3. The entitlements upon the termination of employment

The entitlements arising from contracts with key management personnel upon the termination of employment contained both a competition and a stabilization clause. The competition and stabilization clause ranges between three and six average monthly earnings or monthly base salary respectively.



32. ACCOUNTING PRINCIPLES

32.1. Impact of IFRS amendments and interpretations on consolidated financial statements of the Group

32.1.1. Binding amendments to IFRSs and interpretations

Standards and Interpretations adopted by the EU	Possible impact on financial statements
Amendments to IAS 7 Statement of Cash Flows: Disclosure Initiative	no impact
Amendments to IAS 12 Income Taxes: Recognition of Deferred Tax Assets for Unrealised Losses	no impact

32.1.2. IFRSs, amendments and interpretations to IFRSs endorsed by the European Union, not yet effective

Standards and Interpretations adopted by the EU	Possible impact on financial statements
IFRS 9 Financial Instruments	impact*
IFRS 15 Revenue from Contracts with Customers and amendments to IFRS 15	impact**
IFRS 16 Leases	impact***
Amendments to IFRS 4 Insurance Contracts: Applying IFRS 9 Financial Instruments with IFRS 4 Insurance Contracts	no impact expected
Amendments to IFRS 15 Revenue from Contracts with Customers: Clarifications to IFRS 15 Revenue from Contracts with Customers	no impact expected

32.1.3. Standards, amendments and interpretations adopted by International Accounting Standards Board, waiting for approval of the European Union

Standards and Interpretations adopted by the EU	Possible impact on financial statements
IFRS 14 Regulatory Deferral Accounts	no impact expected
IFRS 17 Insurance Contracts	no impact expected
Amendments to IFRS 2 Share-based Payment: Classification and Measurement of Share-based Payment Transactions	no impact expected
Amendments to IFRS 9 Financial Instruments: Prepayment Features with Negative Compensation	no impact expected
Amendments to IFRS 10 Consolidated Financial Statements and IAS - 28 Investments in Associates and Joint Ventures: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture and further amendments	no impact expected
Amendments to IAS 28 Investments in Associates and Joint Ventures: Long-term interests in Associates and Joint Ventures	no impact expected
Amendments to IAS 40 Transfers of Investment Property: Transfers of Investment	no impact expected
Amendments to various standards due to "Improvements to IFRSs (cycle 2014-2016)" resulting from the annual improvement project of IFRS (IFRS 1, IFRS 12 and IAS 28) primarily with a view to removing inconsistencies and clarifying wording	no impact expected
Amendments to various standards due to "Improvements to IFRSs (cycle 2015-2017)" resulting from the annual improvement project of IFRS (IFRS 3, IFRS 11, IAS 12 and IAS 23) primarily with a view to removing inconsistencies and clarifying wording	no impact expected
IFRIC 22 Foreign Currency Transactions and Advance Consideration	no impact expected
IFRIC 23 Uncertainty over Income Tax Treatments	no impact expected

* The new Standard will have no significant effect on the financial statements of the Group. The effect of the expected Loss Model to evaluate the credit risk of financial instruments showed similar value of impairment loss relative to the previously applied methodology. Due to the nature of the Group's activities and the nature of the financial assets held, classification and valuation of financial assets will not change under the influence of the application of IFRS 9.

**Initial application of the Standard will not have a material impact on timing and amount of revenue recognized by the Group in its financial statements.

*** Bringing operating leases in statement of financial position will result in recognizing a new asset – the right to use the underlying asset – and a new liability – the obligation to make lease payments. The right-of-use of asset will be depreciated and the liability accrues interest. It is expected that the standard, when initially applied, may have an impact on the amounts of non-current assets and lease liabilities reported in the Group financial statement, mainly in respect of vehicles and buildings. As at 31 December 2017 the Group does not have a reliable estimates of the influence of IFRS16 on the financial statements, as its analysis are in progress.

32.2. Functional currency and presentation currency of financial statements and methods applied to translation of financial data for consolidation purposes

These consolidated financial statements are presented in Czech crowns (CZK), which is the Group's presentation and Company's functional currency. All financial information presented in CZK has been rounded to the nearest million.

Financial statements of foreign entities, for consolidation purposes, are translated into CZK using the following methods:

- assets and liabilities of each presented statement of financial position are translated at the closing rate published by the Czech National Bank (CNB) at the end of the reporting period;
- respective items in the statement of profit or loss and other comprehensive income and statement of cash flows are translated at average exchange rates published by the CNB.

Foreign exchange differences resulting from the above calculations are recognized in equity as foreign exchange differences on subsidiaries from consolidation.

Currency	Average exchange rate for the reporting period		Exchange rate as at the end of reporting period	
	2017	2016	2017	2016
CZK/EUR	26.330	27.030	25.540	27.020
CZK/USD	23.382	25.641	21.291	25.639
CZK/100 HUF	8.517	8.682	8.230	8.721

32.3. Applied accounting policies

32.3.1. Transactions in foreign currency

A foreign currency transaction is recorded, on initial recognition in the functional currency, by applying to the foreign currency amount the spot exchange rate between the functional currency and the foreign currency at the date of the transaction.

At the end of the reporting period:

- foreign currency monetary items including units of currency held by the Group as well as receivables and liabilities due in defined or definable units of currency are translated using the closing rate, i.e. spot exchange rate as at the end of the reporting period,
- non-monetary items that are measured at historical cost in a foreign currency are translated using the exchange rate at the date of the transaction; and
- non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined.

Exchange differences arising on the settlement of monetary items or on translating monetary items at rates different from those at which they were translated on initial recognition as finance income or expense in the period in which they arise, except for monetary items which hedge the currency risk, are accounted for in accordance with cash flow hedge accounting principles.

Additional information is presented in note 32.2.

32.3.2. Principles of consolidation

The consolidated financial statements of the Group include financial statements of a group in which assets, liabilities, equity, income, expenses and cash flows of the parent company and its subsidiaries and joint arrangements (jointly controlled entities) are presented as those of a single economic entity and are prepared as at the same reporting period as separate financial statements of the parent and using uniform accounting principles in relation to similar transactions and other events in similar circumstances.

The subsidiaries are consolidated using the full consolidation method and joint operations by recognition of respective share in assets, liabilities, revenues and cost. The joint ventures as well as investments in associates are accounted for under the equity method.

In preparing consolidated financial statements using the full consolidation method, the Group combines the assets, liabilities, revenue and cost of the parent company and its subsidiaries line by line and then performs adequate consolidation procedures, in particular:

- the carrying amount at the day of acquisition of the parent's investment in each subsidiary and the parent's portion of equity of each subsidiary are eliminated;
- non-controlling interests in the profit or loss of consolidated subsidiaries for the reporting period are identified;
- non-controlling interests in the net assets of consolidated subsidiaries are identified and presented separately from the parent's ownership interests in them;
- intra group balances are eliminated;
- unrealized profits or losses from intra group transactions are eliminated;
- intra group revenues and expenses are eliminated;
- intra group cash flow are eliminated.

A joint operator recognizes:

- its assets, including its share of any assets held jointly;
- its liabilities, including its share of any liabilities incurred jointly;
- its revenues from the sale of its share of the output arising from the joint operation;
- its share of the revenue from the sale of the output by the joint operation; and
- its expenses, including its share of any expenses incurred jointly.

Under the equity method, the investment in an associate or a joint venture is initially recognized at cost and the carrying amount is increased or decreased in order to recognize the investor's share of the profit or loss of the investee from the date of acquisition. The investor's share of the profit or loss of the investee is recognized in the investor's profit or loss as other operating activity.

32.3.2.1. Investments in subsidiaries

Subsidiaries are entities under the parent's control. An investor controls an investee when it is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its control over the investee.

Non-controlling interests shall be presented in the consolidated statement of financial position within equity, separately from the equity of the owners of the parent.

32.3.2.2. Investments in joint arrangements (jointly controlled entities)

A joint arrangement (jointly controlled entity) is a joint venture or a joint operation, in which the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control.

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the arrangement. Such an entity operates on the same basis as other entities, except that the contractual arrangements between the operators of the arrangement establish joint control over the economic activity of the entity.

A joint operation is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the assets, and obligations for the liabilities, relating to the arrangement.

32.3.2.3. Investments in associates

Investments in associates relate to entities over which the investor has significant influence and that are neither controlled nor jointly controlled.

Significant influence is the ability to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

If an entity holds directly or indirectly (e.g. through subsidiaries), 20% or more of the voting rights of the investee, it is presumed that the investor has significant influence, unless it can be clearly stated otherwise.

32.3.3. Business combinations

Business combinations under common control, including the acquisition of an organized part of the enterprise is settled by adding together, the particular items of assets and liabilities, revenues and costs of the combined companies, as at the date of the merger or acquisition.

Other business combinations are accounted for by applying the acquisition method. Applying the acquisition method requires:

- identifying the acquirer,
- determining the acquisition date,
- recognising and measuring the identifiable assets acquired, the liabilities assumed and any non-controlling interest in the acquire, and
- recognising and measuring goodwill or a gain from a bargain purchase.

Assets, liabilities and contingent liabilities for the purpose of allocating the acquisition cost are determined at the fair value at the acquisition date with the following exceptions:

- deferred assets and liabilities arising from the assets acquired and liabilities assumed in a business combination are recognized according to general principles of deferred tax,
- assets and liabilities related to the acquiree's employee benefit arrangements are recognized according to general principles of IAS 19 Employee benefits,

non-current assets (or disposal group) that are classified as held for sale at the acquisition date are recognized according to the general principles for non-current assets held for sale.

32.3.4. Operating segments

An operating segment is a component of the Group:

- that engages in business activities from which it may earn revenues and incur expenses (including revenues and expenses relating to transactions with other components of the same entity),
- whose operating results are regularly reviewed by the Group's chief operating decision maker to make decisions about resources to be allocated to the segment and assess its performance, and
- for which discrete financial information is available.

The operating activities of the Group are divided into the following segments:

- the Downstream Segment, which includes integrated refining, petrochemical, sales and energy production activities,
- the Retail Segment, which comprises sales at petrol stations,

and Corporate Functions, which are reconciling items and include activities related to management, administration and other support functions as well as remaining activities not allocated to separate operating segments.

Segment revenues are revenues from sales to external customers and revenues from transactions with other operating segments, which are directly attributable to the segment.

Segment expenses are expenses relating to sales to external customers and expenses relating to transactions with other operating segments, which result from the operating activities of a segment that are directly attributable to the segment and the relevant portion of the Group's expenses that can be allocated on a reasonable basis to a segment.

Segment expenses do not include: income tax expense, interest, including interest incurred on advances or loans from other segments, unless the segment's operations are primarily of a financial nature, losses on sales of investments or losses on extinguishment of debt unless the segment's operations are primarily of a financial nature, administrative expenses and other expenses arising at the level of the Group as a whole, unless they are directly attributable to the segment and can be allocated to the segment on a reasonable basis. The segment result is determined at the level of operating result.

Segment assets are those operating assets that are employed by that segment in operating activity and that are either directly attributable to the segment or can be allocated to the segment on a reasonable basis. In particular income tax items are not allocated to reportable segments.

Sales prices used in transactions between segments are close to market prices.

32.3.5. Revenues

Revenues from sales (from operating activity) include revenues that relate to core activities, i.e. activities for which the Group was founded, these revenues being recurring and not of incidental character.

Revenues from sales are recognized when the amount of revenue can be measured reliably, it is probable that the economic benefits associated with the sale transaction will flow to the Group and the costs incurred or to be incurred in respect of the transaction can be measured reliably. Revenues from the sale of goods and services are recognized when the Group has transferred to the buyer the significant risks and rewards of ownership and the Group retains neither continuing managerial involvement to the degree usually associated with ownership nor effective control over the goods sold. Revenues include received or due payments for delivered goods and services decreased by the amount of any trade discounts, value added tax (VAT), excise tax and fuel charges.

Revenues are measured at the fair value of the received or due payments. Revenues from sale are adjusted for profit or loss from settlement of cash flows hedging instruments related to the above mentioned revenues.

Revenues and expenses relating to services for which the start and end dates fall within different reporting periods are recognized based on the percentage of completion method, if the outcome of a transaction can be measured reliably, i.e. when total contract revenue can be measured reliably, it is probable that the economic benefits associated with the contract will flow to the Group and the stage of completion can be measured reliably. If those conditions are not met, revenues are recognized up to the cost incurred, but not greater than the cost which is expected to be recovered by the Group.

32.3.6. Costs

Costs (relating to operating activity) include costs that relate to core activities, i.e. activities for which the Group was founded, costs are recurring and are not of incidental character.

Cost of sales comprises costs of finished goods, merchandise and raw materials sold and adjustments related to inventories written down to net realizable value.

Distribution expenses include selling brokerage expenses, trading expenses, advertising and promotion expenses as well as distribution expenses.

Administrative expenses include expenses relating to management and administration of the Group as a whole.

32.3.7. Other operating income and expenses

Other operating income includes, in particular income from liquidation and sale of non-financial non-current assets, surplus assets, return of court fees, penalties earned, excess of grants received to revenues over the value of costs, assets received free of charge, reversal of receivable impairment allowances and some provisions, compensations earned and revaluation gains, gain on the sale of investment property.

Other operating expenses include in particular loss on liquidation and sale of non-financial non-current assets, assets deficit, court fees, contractual penalties and fines, penalties for non-compliance with environmental protection regulations, cash and tangible assets transferred free of charge, impairment allowances (except those that are recognized as financial costs and cost of sales), compensation paid, write-off of construction in progress which have not produced the desired economic effect, cost of recovery of receivables and revaluation losses, loss on sale of investment property.

32.3.8. Finance income and costs

Finance income includes, in particular, income from the sale of shares and other securities, dividends received, interest earned on cash in bank accounts, term deposits and loans granted, increase in the value of financial assets and net foreign exchange gains.

Dividend income from investments is recognized when the shareholders' rights to receive payment have been established.

Finance costs include, in particular, loss on sale of shares and securities and costs associated with such sale, impairment losses relating to financial assets such as shares, securities and interest, net foreign exchange losses, interest on own bonds and other securities issued, interest on finance lease, commissions on bank loans, borrowings and guarantees.

32.3.9. Tax expense

Income tax expenses include current tax and deferred tax.

Current tax expense is determined in accordance with the relevant tax law based on taxable profit for a given period and is recognized as a liability, in the amount which has not been paid or receivable, if the amount of the current and prior periods income tax paid exceeds the amount due.

Deferred tax assets and liabilities are accounted for as non-current, are not discounted and are offset in the statement of financial position, if there is a legally enforceable right to offset the recognized amounts.

The transactions settled directly in equity are recognized in equity.

32.3.10. Profit/(loss) per share

Basic profit/(loss) per share is calculated by dividing the net profit or loss for a given period which is attributable to ordinary shareholders of the parent company by the weighted average number of ordinary shares outstanding during the period.

The Group has no potential dilutive shares.

32.3.11. Property, plan and equipment

Property, plant and equipment are assets that are held for use in the production or supply of goods or services, for rental to others, or for administrative purposes, and are expected to be used during more than one period (one year or the operating cycle, if longer than one year).

Property, plant and equipment include both fixed assets (assets that are in the condition necessary for them to be capable of operating in the manner intended by management) as well as construction in progress (assets that are in the course of construction or development necessary for them to be capable of operating in the manner intended by management).

Property, plant and equipment are initially stated at cost, including grants related to assets (IAS20). The cost of an item of property, plant and equipment comprises its purchase price, including any costs directly attributable to bringing the asset into use.

The cost of an item of property, plant and equipment also includes estimated costs of dismantling and removing the item and restoring the site/land on which it is located, the obligation for which is connected with acquisition or construction of an item of property, plant and equipment and capitalized borrowing costs.

Property, plant and equipment are stated in the statement of financial position prepared at the end of the reporting period at the carrying amount, including grants related to assets. The carrying amount is the amount at which an asset is initially recognized (cost) after deducting any accumulated depreciation and accumulated impairment losses.

Depreciation of an item of property, plant and equipment begins when it is available for use that is from the month it is in the location and condition necessary for it to be capable of operating in the manner intended by the management, over the period reflecting their estimated useful life, considering the residual value.

Components of property, plant and equipment which are material for the whole item are depreciated separately in accordance with their useful lives.

The following standard useful lives are used for property, plant and equipment:

Buildings and constructions	10-40 years
Machinery and equipment	4-35 years
Vehicles and other	2-20 years

The straight-line method of depreciation is used. Residual values, estimated useful lives and depreciation methods are reassessed annually. The adjustments to depreciation expense are accounted for in subsequent period (prospectively).

The costs of significant repairs and regular maintenance programs are recognized as property, plant and equipment and depreciated in accordance with their useful lives. The costs of current maintenance of property, plant and equipment are recognized as an expense when they are incurred.

Property, plant and equipment are tested for impairment, when there are indicators or events that may imply that the carrying amount of those assets may not be recoverable.

32.3.12. Investment property

Investment properties are properties which are held either to earn rental income or for capital appreciation or for both.

Investment property shall be recognized as an asset when, and only when:

- it is probable that the future economic benefits that are associated with the investment property will flow to the Group, and
- the cost of the investment property can be measured reliably.

An investment property shall be measured initially at its cost. Transaction costs shall be included in the initial measurement. The cost of a purchased investment property comprises its purchase price and any directly attributable expenditure. Directly attributable expenditure includes, for example, professional fees for legal services, property transfer taxes and other transaction costs. For internally constructed investment property the cost is set at the date of construction completion when the asset is brought into use, in accordance with rules set for property, plant and equipment.

After initial recognition investment property shall be measured at fair value. Gains and losses resulting from changes in fair value of investment property are presented in the statement of profit or loss and other comprehensive income in the period which they arise. The Group determines fair value without any deduction for transaction costs it may incur on sale or other disposal.

If the Group determines that the fair value of an investment property is not reliably determinable on a continuing basis, the Group shall measure that investment property at cost in accordance with rules set for property, plant and equipment.

An investment property is derecognized on disposal or when the investment property is permanently withdrawn from use and no future economic benefits are expected.

32.3.13. Intangible assets

Intangible assets include identifiable non-monetary assets without physical substance. An asset is identifiable if it is either separable, i.e. is capable of being separated or divided from the Group and sold, transferred, licensed, rented or exchanged, either individually or together with a related contract, identifiable asset or liability, regardless of whether the Group intends to do so, or arises from contractual or other legal rights, regardless of whether those rights are transferable or separable from the Group or from other rights and obligations.

Intangible assets are recognized if it is probable that the expected future economic benefits that are attributable to the assets will flow to the Group and the cost of the asset can be measured reliably.

An intangible asset arising from development (or from development phase of an internal project) shall be recognized if, and only if, the Group can demonstrate all of the following: the technical feasibility of completing the intangible asset so that it will be available for use or sale, its intention to complete the intangible asset and use or sell it, its ability to use or sell the intangible asset, how the intangible asset will generate probable future economic benefits, among other things, the Group can demonstrate the existence of a market for the output of the intangible asset itself or, if it is to be used internally, the usefulness of the intangible asset, the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset, its ability to measure reliably the expenditure attributable to the intangible asset during its development.

32.3.13 Intangible assets (continued)

If the definition criteria of an intangible asset are not met, the cost incurred to acquire or self develop an asset are recognized in profit or loss when incurred. An intangible asset that is acquired in a business combination, the cost of that intangible asset is its fair value at the acquisition date.

An intangible asset shall be measured initially at cost, including grants related to assets (IAS20). An intangible asset that is acquired in a business combination, is recognized initially at fair value.

After initial recognition, an intangible asset shall be presented in the financial statements at its net carrying amount, including grants related to assets.

Intangible assets are measured at acquisition or at construction cost less amortization and impairment allowances. Intangible assets with a finite useful life are amortized when they become available for use that is when they are in the location and condition necessary for them to be capable of operating in the manner intended by the management over their estimated useful life. The depreciable amount of an asset with a finite useful life is determined after deducting its residual value. Excluding particular cases, the residual value of an intangible asset with a finite useful life shall be assumed to be zero.

Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset, e.g. interest, commissions, are part of the initial cost.

The following standard useful lives are used for intangible assets:

Acquired licenses, patents, and similar intangible assets	2-15 years
Acquired computer software	2-10 years

The straight-line method of depreciation is used. Appropriateness of the applied amortization periods and rates is periodically reviewed, at least at the end of the reporting year, and potential adjustments to amortization allowances are made in the subsequent periods. Intangible assets with an indefinite useful life are not amortized. Their value is decreased by the eventual impairment allowances. Additionally, the useful life of an intangible asset that is not being amortized shall be reviewed each period to determine whether events and circumstances continue to support an indefinite useful life assessment for that asset.

32.3.13.1. Carbon dioxide emission allowances

By the virtue of The Kyoto Protocol, the countries, which decided to ratify the Protocol, obliged themselves to reduce emissions of greenhouse gases, i.e. carbon dioxide (CO₂).

In the European Union countries, the plants and companies, which reach productivity exceeding 20 MW and some other industrial plants were obliged to participate in an emissions trading system. All mentioned entities are allowed to emit CO₂ or they are partially granted free of charge in a specified quantity under the derogations provided in article 10a and 10c of the EU Directive 2009/29/EC and are obliged to redeem them in a number corresponding to the size of emission realized in a given year.

CO₂ emission rights are initially recognized as intangible assets, which are not amortized (assuming the high residual value), but tested for impairment.

Granted emission allowances should be presented separately as intangible assets in correspondence with deferred income at fair value as at the date of registration (grant in scope of IAS 20). Purchased allowances should be presented as intangible assets at purchase price.

For the estimated CO₂ emission during the reporting period, a provision should be created (taxes and charges).

Grants should be recognized on a systematic basis to ensure proportionality with the related costs which the grants are intended to compensate.

Consumption of allowances is recognized using FIFO method (First In, First Out) within the individual types of rights (EUA - European Union Allowances, ERU – Emission Reductions Units, CER – Certified Emission Reduction).

32.3.14. Impairment of property, plant and equipment and intangible assets

At the end of the reporting period the Group assesses whether there are any indicators that an asset or cash generating unit (CGU) may be impaired. If any such indicator exists, the entity shall estimate the recoverable amount of the asset (CGU).

The recoverable amount of other assets is the higher of the fair value less costs to sell and value in use.

Fair value less costs to sell is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, less costs to sell.

Value in use is the present value of the future cash flows expected to be derived from an asset or CGU.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

Assets that do not generate independent cash flows are grouped at the lowest level at which cash flows, independent from cash flows from other assets, are generated (cash generating units).

To the cash generating unit the following assets are allocated:

- goodwill, if it may be assumed, that the cash generating unit benefited from the synergies associated with a business combination with another entity,
- corporate assets, if they may be allocated on a reasonable and coherent basis.

If there are external or internal indicators that the carrying amount of an asset as at the end of the reporting period may not be recoverable, impairment tests are carried out. The tests are also carried out annually for intangible assets with an indefinite useful life and for goodwill.

When the carrying amount of an asset or a cash generating unit exceeds its recoverable amount, the carrying amount is decreased to the recoverable amount by an adequate impairment allowance charged against cost in profit or loss.

The impairment loss shall be allocated to the carrying amount of the assets of the unit in the following order:

- first, to reduce the carrying amount of any goodwill allocated to the cash-generating unit; and
- then, to the other assets of the unit pro rata on the basis of the carrying amount of each asset in the unit.

At the end of each reporting period an assessment shall be made whether an impairment loss recognized in prior periods for an asset shall be partly or completely reversed. Indications of a potential decrease in an impairment loss mainly mirror the indications of a potential impairment loss in prior periods.

A reversal of an impairment loss for an asset other than goodwill shall be recognized immediately in profit or loss, unless the asset is carried at a revalued amount in accordance with another standard.

32.3.15. Inventories

Inventories are assets held for sale in the ordinary course of business, or in the process of production for such sale, or in the form of materials or supplies to be consumed in the production process or in the rendering of services.

Inventories comprise products, semi-finished products and work in progress, merchandise and materials.

Finished goods, semi-finished products and work in progress are measured initially at production cost. Production costs include costs of materials and costs of conversion for the production period. Costs of production also include a systematic allocation of fixed and variable production overheads estimated for normal production level.

Finished goods, semi-finished products and work in progress shall be measured at the end of the reporting period at the lower of cost or net realizable value, after deducting any impairment losses.

Disposals of finished goods, semi-finished products and work in progress are determined based on the weighted average cost formula, the cost of each item is determined from the weighted average of the cost of similar items produced during the reporting period.

Merchandise and materials are measured initially at acquisition cost.

As at the end of the reporting period merchandise and raw materials are measured at the lower of cost or net realizable value, considering any impairment allowances. Disposals of merchandise and raw materials are determined based on the weighted average acquisition cost or production cost formula. Impairment tests for specific items of inventories are carried out on a current basis during an annual reporting period. Write-down to net realizable value concerns raw materials and merchandise that are damaged or obsolete.

Raw materials held for use in the production of inventories are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost. However, when a decline in the price of materials indicates that the cost of the finished products exceeds net realizable value, the materials are written down to net realizable value.

Expenses and revenues connected with inventory write-offs or establishment and release of allowances are included in cost of sales.

32.3.16. Trade and other receivables

Trade and other receivables are recognized initially at fair value increased by transaction costs and subsequently at amortized cost using the effective interest method less impairment allowances.

Impairment allowances of receivables are based on an individual analysis of the value of held collaterals, and based on possible compensations of debts, allowances.

Recognition and reversal of impairment losses of receivables are recognized in other operating activity in relation to the principal amount and in financial activities in relation to interest for delayed payments.

32.3.17. Cash and cash equivalents

Cash comprises cash on hand and in bank accounts. Cash equivalents are short-term, highly liquid investments (of original maturity up to three months) that are readily convertible to known amounts of cash and are subject to an insignificant risk of change in value. Cash equivalents are held for the purpose of meeting short-term cash commitments rather than for investment or other purposes.

32.3.18. Non-current assets held for sale and discontinued operations

Non-current assets (or disposal groups comprising assets and liabilities) that are expected to be recovered primarily through sale rather than continuing use are classified as held for sale.

Non-current assets are classified as held for sale when the following criteria are simultaneously met:

- the sales were declared by the appropriate level of management;
- the assets are available for an immediate sale in their present condition;
- an active program to locate a buyer has been initiated;
- the sale transaction is highly probable and can be settled within 12 months following the sale decision;
- the selling price is reasonable in relation to its current fair value;
- it is unlikely that significant changes to the sales plan of these assets will be introduced.

The classification of assets into this category is made in the reporting period when the classification criteria are met. If the criteria for classification of a non-current asset as held for sale are met after the reporting period, an entity shall not classify a non-current asset as held for sale in those financial statements when issued.

Immediately, before classification as held for sale, the assets (or components of a disposal group) are remeasured in accordance with the Group's accounting policies. Thereafter generally the assets (excluding financial assets) are measured at the lower of their carrying amount or fair value less cost to sell. Any impairment loss on a disposal group first is allocated to goodwill, and then to the remaining assets and liabilities on a pro rata basis, except that no loss is allocated to inventories, financial assets, deferred tax assets or investment property, which continue to be measured in accordance with the Group's accounting policies. While a non-current asset is classified as held for sale it shall not be depreciated (or amortized). A gain is recognized for any subsequent increase in fair value less costs to sell an asset, but not in excess of the cumulative impairment loss that has been previously recognized.

A discontinued operation is a component of an entity that either has been disposed of, or is classified as held for sale, and:

- represents a separate major line of business or geographical area of operations,
- is part of a single coordinated plan to dispose of a separate major line of business or geographical area of operations, or
- is a subsidiary acquired exclusively with a view to resale.

The Group shall re-present the disclosures presented with reference to the discontinued operation for prior periods presented in the consolidated financial statements so that the disclosures relate to all operations that have been discontinued by the end of the reporting period for the latest period presented.

If the Group ceases to classify discontinued operations, the results of operations previously presented in discontinued operations shall be reclassified and included in the results from continuing operations for all periods presented. The amounts for prior periods shall be described as having been re-presented.

32.3.19. Equity

Equity is recorded in the accounting records by type, in accordance with statutory regulations and the parent company's articles of association. Equity includes:

32.3.19.1. Share capital

The share capital is paid by shareholders and is stated at nominal value in accordance with the parent company's articles of association and the entry in the Commercial Register.

32.3.19.2. Hedging reserve

The hedging reserve relates to valuation and settlement of hedging instruments that meet the criteria of cash flow hedge accounting. The Group applies cash flow hedge accounting to hedge commodity risk, exchange rate risk and interest rate risk. Changes in fair value, which are an ineffective part of the hedge relationship, are recognized in the statement of profit or loss.

32.3.19.3. Revaluation reserve

The revaluation reserve includes revaluation of items, which, according to the Group's regulations, relates to the revaluation reserve, including particularly:

- change in the fair value of the available-for-sale financial assets;
- differences between the net book value and the fair value of an investment property at the date of reclassification from the property occupied by the Group to an investment property.

32.3.19.4. Foreign exchange differences on subsidiaries from consolidation

Foreign exchange differences on subsidiaries from consolidation result mainly from translation of financial statements of subsidiaries into the presentation currency of the Group.

32.3.19.5. Retained earnings

Retained earnings include:

- the amounts arising from profit distribution/loss cover,
- the undistributed result from prior periods,
- the current reporting period profit/loss,
- the corrections (profit/loss) of prior period errors,
- changes in accounting principles,
- other reserve capital as additional payments to equity,
- actuarial gains and losses from retirement benefits.

32.3.20. Trade and other liabilities

Liabilities, including trade liabilities, are initially stated at fair value, increased by, in the case of financial liability not qualified as those measured at fair value through profit or loss, transaction cost and subsequently, at amortized cost using the effective interest rate method.

Accruals are liabilities due for goods received or services provided, but not paid, invoiced or formally agreed with the seller, together with amounts due to employees.

Although it is sometimes necessary to estimate the amount or timing of accruals, the related uncertainty is generally much lower than it is for provisions.

32.3.21. Provisions

A provision is a liability of uncertain timing or amount. Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and the amount of the obligation can be measured reliably. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

The amount recognized as a provision is the best estimate of the expenditure required to settle the present obligation at the end of the reporting period. The provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate.

Provisions are not recognized for future operating losses.

32.3.21.1. Environmental provision

The Group creates provisions for future liabilities due to reclamation of contaminated land or water or elimination of harmful substances if there is such a legal or constructive obligation. The environmental provision for reclamation is periodically reviewed on the basis of expert assessment.

32.3.21.2. Jubilee bonuses and retirement benefits

Under the Group's remuneration plans, its employees are entitled to jubilee bonuses and retirement benefits. Jubilee bonuses are paid to employees after the elapsing of a defined number of years in service. Retirement benefits are paid once at retirement. The amount of retirement benefits and jubilee bonuses depends on the number of years of service and an employee's average remuneration.

The jubilee bonuses are other long-term employee benefits, whereas retirement and pension benefits are classified as retirement defined benefit plans.

The provision for jubilee bonuses, retirement and pension benefits is created in order to allocate costs to relevant periods.

The present value of those liabilities is estimated at the end of each reporting period by an independent actuary and adjusted if there are any material indications impacting the value of the liabilities. The accumulated liabilities equal discounted future payments, considering the demographic and financial assumptions including employee rotation, planned increase of remuneration and relate to the period ended at the last day of the reporting year. Actuarial gains and losses from:

- post employment benefits are recognized in components of other comprehensive income,
- other employment benefits, including jubilee bonuses, are recognized in the statement of profit and loss.

32.3.21.3. Shield programs

Shield programs provision (restructuring provision) is created when the Group initiates a restructuring plan or announces the main features of a restructuring plan to those affected by it in a sufficiently specific manner to raise a valid expectation in them that the restructuring will be carried out. A restructuring provision shall include only the direct expenditures arising from the restructuring, i.e. connected with the termination of employment (paid leave payments and compensations), termination of lease contracts, dismantling of assets.

32.3.21.4. CO₂ emissions costs

The Group creates a provision for the estimated CO₂ emissions during the reporting period in operating activity costs (taxes and charges).

32.3.21.5. Other provisions

Other provisions include mainly provisions for legal proceedings and are recognized after consideration of all available information, including opinions of independent experts. If on the basis of such information it is more likely than not that a present obligation exists at the end of the reporting period, the Group recognizes a provision (if the recognition criteria are met).

If it is more probable that no present obligation exists at the end of the reporting period, the Group discloses a contingent liability, unless the possibility of an outflow of resources embodying economic benefits is remote.

32.3.22. Government grant

Government grants are transfers of resources to the Group by the government, government agencies and similar bodies whether local, national or international, in return for past or future compliance with certain conditions relating to the activities of the entity.

Government grants are recognized in the statement of financial position as deferred income when there is reasonable assurance that it will be received and that the Group will comply with the conditions attached to it.

Grants related to costs are presented as compensation to the given cost in the period they are incurred. Surplus of the received grant over the value of the given cost is presented as other operating income.

If the government grant relates to assets, it is presented net with the related asset and is recognized in the statement of profit or loss on a systematic basis over the useful life of the related asset through decreased depreciation charges. The treatment regarding CO₂ emission allowances granted is described in note 32.3.13.1.

32.3.23. Consolidated statement of cash flows

The consolidated statement of cash flows is prepared using the indirect method.

Cash and cash equivalents presented in the consolidated statement of cash flows include cash and cash equivalents less bank overdrafts, if they form an integral part of the Group's cash management.

Dividends received are presented in cash flows from investing activities.

Dividends paid are presented in cash flows from financing activities.

Interest received from finance leases, loans granted, short-term securities and the cash pooling system are presented in cash flows from investing activities. Other interests received are presented in cash flows from operating activities.

Interest paid and provisions on bank loans and borrowings received, cash pool facility, debt securities issued and finance leases are presented in cash flows from financing activities. Other interests paid are presented in cash flows from operating activities.

32.3.24. Financial instruments

32.3.24.1. Measurement of financial assets and liabilities

At initial recognition, the Group measures financial assets and liabilities at their fair value plus, in the case of a financial asset or a financial liability not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition or issue of the financial asset or financial liability.

At the end of the reporting period the Group measures loans and receivables including trade receivables at amortized cost using the effective interest rate method. The effective interest is the rate which discounts estimated future cash flows or payments made in expected periods until financial instrument expiration, and for shorter period in justified situations, up to the net book value of financial asset or liability.

At the end of the reporting period, the Group measures its financial liabilities at amortized cost using the effective interest rate method except those which are measured at fair value through profit and loss.

32.3.24.2. Transfers

In the Group, there were no particular circumstances for the reclassification of financial instruments measured at fair value through profit or loss.

32.3.24.3. Hedge accounting

Derivatives designated as hedging instruments for which cash flows are expected to offset changes in cash flows of a hedged item are accounted for in accordance with cash flow hedge accounting, if all of the following conditions are met:

- at the inception of the hedge, there is formal designation and documentation of the hedging relationship and the Group's risk management objective and strategy for undertaking the hedge,
- the hedge is expected to be highly effective in achieving offsetting changes in fair value or cash flows attributable to the hedged risk, consistent with the originally documented risk management strategy for that particular hedging relationship,
- for cash flow hedges, a forecast transaction that is the subject of the hedge must be highly probable and must present an exposure to variations in cash flows that could ultimately impact profit or loss,
- the effectiveness of the hedge can be reliably measured,
- the hedge is assessed on an ongoing basis and actually determined to have been highly effective throughout the financial reporting periods for which the hedge was designated.

The Group does not apply hedge accounting in the case when an embedded derivative instrument is separated from the host contract.

The Group assesses effectiveness at the inception of the hedge and later, at minimum, at each reporting date. The Group assesses a hedge as effective, for external reporting purposes only if the actual results of the hedge are within a range of 80% - 125%. The Group uses statistical methods, in particular regression analysis, to assess the effectiveness of the hedge. The Group uses simplified analytical methods, when a hedged item and a hedging instrument are of the same nature i.e. maturity dates, amounts, changes affecting fair value risk or cash flow changes.

A cash flow hedge is a hedge of the exposure to variability in cash flows that is attributable to a particular risk associated with a recognized asset or liability or a highly probable forecast transaction and could impact profit or loss. A forecast transaction is an uncommitted but anticipated future transaction.

If a cash flow hedge is used, it is accounted for as follows:

- the portion of the gain or loss on the hedging instrument that is determined to be an effective hedge is recognized in other comprehensive income, and
- the ineffective portion of the gain or loss on the hedging instrument is recognized in profit or loss.

If a hedge of a forecast transaction subsequently results in the recognition of a financial asset or a financial liability, the associated gains or losses that were recognized in other comprehensive income are reclassified to profit or loss in the same period or periods during which the asset acquired or liability assumed affect profit or loss. However, if the Group expects that all or a portion of a loss recognized in other comprehensive income will not be recovered in one or more future periods, it reclassifies the amount that is not expected to be recovered to profit or loss.

If a hedge of a forecast transaction subsequently results in the recognition of a non-financial asset or a non-financial liability, or a forecast transaction for a non-financial asset or non-financial liability becomes a firm commitment for which fair value hedge accounting is applied, the Group removes the associated gains and losses that were recognized in the other comprehensive income and includes them in the initial cost or other carrying amount of the asset or liability.

If a hedge of a forecast transaction results in recognition of revenues from sales of finished goods, merchandise, materials and services, the Group removes the associated gains and losses that were recognized in other comprehensive income and adjusts these revenues.

The Group discontinues cash flow hedge accounting if:

- the hedging instrument expires, is sold, terminated or exercised - in this case, the cumulative gain or loss on the hedging instrument recognized in other comprehensive income remains separately recognized in equity until the forecast transaction occurs,
- the hedge no longer meets the criteria for hedge accounting - in this case, the cumulative gain or loss on the hedging instrument recognized in other comprehensive income remains separately recognized in equity until the forecast transaction occurs,
- the forecast transaction is no longer expected to occur, in which case any related cumulative gain or loss on the hedging instrument recognized in other comprehensive income is recognized in profit or loss,
- the designation is revoked – in this case the cumulative gain or loss on the hedging instrument recognized in other comprehensive income remains separately recognized in equity until the forecast transaction occurs or is no longer expected to occur.

The gain or loss on the hedging instrument relating to the effective portion of the hedge that has been recognized in other comprehensive income shall be reclassified from equity to profit or loss as a reclassification adjustment on disposal of foreign operations.

32.3.25. Fair value measurement

The Group maximizes the use of relevant observable inputs and minimizes the use of unobservable inputs to meet the objective of fair value measurement, which is to estimate the price at which an orderly transaction to transfer the liability or equity instrument would take place between market participants as at the measurement date under current market conditions.

The Group measures derivative instruments at fair value using valuation models for financial instruments based on generally available exchange rates, interest rates, forward and volatility curves, for currencies and commodities quoted on active markets.

The fair value of derivatives is based on discounted future flows related to contracted transactions as the difference between term price and transaction price.

Forward rates of exchange are not modelled as a separate risk factor, but they are calculated as a result of a spot rate and a forward interest rate for foreign currency in relation to CZK.

Derivative instruments are presented as assets when their valuation is positive and as liabilities when their valuation is negative.

Gains and losses resulting from changes in fair value of derivative instruments, for which hedge accounting is not applicable, are recognized in the current year profit or loss.

As compared to the previous reporting period, the Group has not changed valuation methods concerning derivative instruments.

32.3.26. Lease

A lease is an agreement whereby a lessor conveys to the lessee in return for a payment or series of payments the right to use an asset for an agreed period of time.

Assets used under the operating lease, that is under the agreement that does not transfer substantially all the risks and rewards incidental to ownership of an asset to the lessee, are recognized as assets of the lessor. Determining whether the transfer or risks and rewards exist depends on the assessment of the essence of the economic substance of the transaction.

32.3.27. Contingent assets and liabilities

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group.

Contingent assets are not recognized in the statement of financial position as it may lead to recognition of income, which will never be realized; however, the respective information on the contingent receivable is disclosed if the inflow of assets relating to economic benefits is probable the Group discloses respective information on the contingent asset in the additional information to financial statements and if practicable, estimates the influence on financial results, according to the accounting principles for valuation of provisions.

Contingent assets are assessed continually to ensure that developments are appropriately reflected in the financial statements. If it becomes virtually certain that an inflow of economic benefits will arise, the asset and the related income are recognized in the financial statements of the period in which the change occurs. If an inflow of economic benefits has become probable, an entity discloses the contingent asset.

Contingent liabilities are defined as possible obligations that arise from past events and which are dependent on the occurrence or non-occurrence of some uncertain future events not wholly within the control of the Group or present obligations that arise from past events but are not recognized because it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligations or the amount of the obligation cannot be measured with sufficient reliability. Contingent liabilities are not recognized in the statement of financial position. However, the information on contingent liabilities is disclosed unless the probability of outflow of resources relating to economic benefits is remote. Contingent liabilities acquired as the result of a business combination are recognized as provisions in the statement of financial position.

32.3.28. Events after the reporting period

Subsequent events after the reporting date are those events, favourable and unfavourable that occur between the end of the reporting period and date when the financial statements are authorized for issue. Two types of subsequent events can be identified:

- those that provide evidence of conditions that existed as at the end of the reporting period (events after the reporting period requiring adjustments) and
- those that are indicative of conditions that arose after the reporting period (events after the reporting period not requiring adjustments).

33. APPLICATION OF PROFESSIONAL JUDGEMENT AND ASSUMPTION

The preparation of consolidated financial statements in conformity with IFRSs requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, equity, revenues and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

In matters of considerable weight, the Group's management bases its estimates on opinions of independent experts.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods.

Judgments made by management in the application of IFRSs that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in notes:

8. Tax expense – recognition of deferred tax assets: availability of future taxable profit against which tax losses carried forward can be used,

10. Property, plant and equipment – assessment of remaining useful lives of the property plant and equipment,

11. Investment property – estimation of periods for the assets will be rented,

12. Intangible assets – assessment of remaining useful lives of the intangible assets,

15. Impairment of property, plant and equipment and intangible assets – assessment of the indicators for impairment of an asset and cash generating units, inputs to the estimation of the recoverable amount of cash generating units,

16.1. Changes in impairment allowances of inventories to net realizable value – estimation of the net realizable value based on the most recent sales prices at the moment of estimations,

21. Provisions – recognition of provisions requires estimates of the probable outflow of resources embodying economic benefits and defining the best estimate of the expenditure required to settle the present obligation at the end of the reporting period. Provisions are recognized when the probability of outflow of resources embodying economic benefits is higher than 50%,

27. Financial instruments – the classification of financial instruments, nature and extent of risk related to financial instruments and application of the cash flow hedge accounting. The financial instruments are classified into different categories depending on the purpose of the purchase and nature of acquired assets,

34. Contingent assets – on the basis of the insurance policies held the Group estimates the value of the compensation related to accident on installation, which took place in the Group entities,

36. The parent company and structure of the consolidated Group – the Group, regardless of the nature of its involvement in the entity (the entity in which it invested) defines its status by assessment, whether it controls the entity in which the investment was made, and whether it has a joint control in a joint venture, after consideration of all the facts and circumstances.

The accounting policies described above have been applied consistently to all periods presented in these consolidated financial statements.

34. CONTINGENT ASSETS

Steam cracker unit accident

As a consequence of the steam cracker unit accident which took place at the Chempark Záluží in Litvínov on 13 August 2015, the Group recognized in 3Q 2015 an impairment charge of CZK 597 million in relation to damaged assets. During 4Q 2016 the unit was restored to normal modes of operation.

The Group is insured against property and mechanical damage as well as loss of business profits (business interruption) and is in the process of seeking recourse from the insurer. The Group expects that, based on the insurance policies and the internal estimates made at the end of December 2017, it should be in a position to recover repair costs as well as recoverable lost business profits estimated at CZK 13.3 billion. Out of these amounts, the Group has already recognized CZK 7.9 billion in Other operating income of 2016 and CZK 2.8 billion in Other operating income of 2017.

The Group estimates the value of the contingent asset from an insurance claim in the amount of CZK 2.6 billion as at 31 December 2017. The final amount of compensation will depend on the final agreement with insurers.

35. INFORMATION CONCERNING SIGNIFICANT PROCEEDINGS IN FRONT OF COURT OR IN FRONT OF PUBLIC ADMINISTRATION BODIES

As at 31 December 2017 the Group entities were parties in the following significant proceedings in front of court or in front of public administration bodies:

35.1. Proceedings in which the Group entities acts as a plaintiff

Tax proceeding

UNIPETROL RPA, s.r.o., acting as legal successor of CHEMOPETROL, a.s., is a party in a tax proceeding related to the validity of investment tax relief for 2005. UNIPETROL RPA, s.r.o. claims the return of income tax paid in 2006 for the fiscal year 2005 by CHEMOPETROL, a.s. The claim concerns unused investment relief attributable to CHEMOPETROL, a.s. The total value of the claim amounts to approximately CZK 325 million.

35.1. Proceeding in which the Group entities acts as a plaintiff (continued)

On 14 October 2015, the Czech Supreme Administrative Court annulled the Regional Court in Ústí nad Labem judgment and decided to return the case back to the Regional Court in Ústí nad Labem for re-examination. The Supreme Administrative Court commented that the Regional Court did not correctly deal with the legitimate expectations objection raised by UNIPETROL RPA, s.r.o. On 30 November 2016 the Regional Court in Ústí nad Labem resolved to annul the Appellate Tax Authority decision dated 27 October 2010. The case is now pending with the Appellate Tax Authority.

Claim for unjustified enrichment against ČEZ Distribuce, a.s.

On 31 August 2015 UNIPETROL RPA, s.r.o., as petitioner, submitted its action to the District Court in Děčín requesting issuance of a payment order ordering ČEZ Distribuce, a.s., as respondent, to pay an unjustified enrichment to UNIPETROL RPA, s.r.o. in the amount of CZK 303 million including interest and legal fees. The unjustified enrichment of ČEZ Distribuce, a.s. results from ČEZ Distribuce, a.s., during the period from 1 January 2013 until 30 September 2013, charging UNIPETROL RPA, s.r.o. a monthly fee for renewable sources of energy and combined heat and power production with respect to the electricity produced and distributed by UNIPETROL RPA, s.r.o. itself. The Group is of the opinion that ČEZ Distribuce, a.s., as distribution system provider, is not entitled to charge a fee to its customers with respect to electricity which was produced and consumed by the customers themselves, i.e. for electricity for which no distribution service was provided.

On 25 November 2016 UNIPETROL RPA, s.r.o. filed action, same as the one filed against ČEZ Distribuce, a.s., against OTE, a.s. (Czech operator of energy market responsible for, among others collecting (POZE) fees from energy distributors including ČEZ Distribuce, a.s.) The action was filed as a precaution.

On 18 July 2017 the District Court in Děčín resolved to dismiss the Group's petition against ČEZ Distribuce, a.s. On 2 November 2017 UNIPETROL RPA, s.r.o. filed an appeal against the district court's decision. The case is pending, currently being reviewed by Ústí nad Labem Regional court.

35.2. Proceedings in which the Group entities acts as the defendant

Purchase of shares of PARAMO, a.s.

In January 2009 UNIPETROL, a.s. effected a squeeze out of PARAMO, a.s. shares and became sole shareholder of PARAMO, a.s.

In accordance with the resolutions of the Extraordinary General Meeting of PARAMO, a.s. of 6 January 2009, all other shares in PARAMO, a.s. were transferred to the Company and the Company provided to the other shareholders of PARAMO, a.s. monetary consideration of CZK 977 per share of PARAMO, a.s.

In connection with the squeeze-out, certain minority shareholders of PARAMO, a.s. filed a petition with the Regional Court in Hradec Králové for a review of the adequacy of compensation within the meaning of the Czech Commercial Code. The case is now pending at the Regional Court in Hradec Králové.

On 23 June 2015 the court decided to appoint another expert witness - Expert Group s.r.o. having its registered seat at Radniční 133/1, České Budějovice - to provide a valuation of the PARAMO, a.s. shares.

The Expert Group s.r.o. valuation report regarding of PARAMO, a.s. shares received by UNIPETROL, a.s. on 1 December 2016 provides for PARAMO, a.s. share value as at:

- a) 6 January 2009 – CZK 1 853/share;
- b) 4 March 2009 – CZK 1 691.53/share.

UNIPETROL, a.s. submitted two independent expert reports to the court – one expert report reviewed conclusions made by the Expert Group s.r.o. report and the other expert report provided valuation of PARAMO, a.s. and comments on methodology applied by Expert Group s.r.o. and reliability of their conclusions. The court expert determined value of PARAMO, a.s. share at CZK 909/share as at 6 January 2009 and CZK 905/share as at 4 March 2009.

The matter is now with Regional Court in Hradec Králové pending a decision by the court.

Claims on compensation of damages filed by I.P.-95, s.r.o. against UNIPETROL RPA, s.r.o.

On 23 May 2012 UNIPETROL RPA, s.r.o., the subsidiary of UNIPETROL, a.s., received a petition from the District Court Ostrava, by which the claimant – "I.P. - 95, s.r.o." is claiming compensation of damages totalling CZK 1 789 million. "I.P. - 95, s.r.o." claims that it incurred damages as a result of an unjustified insolvency filing against "I.P. - 95, s.r.o." made by UNIPETROL RPA, s.r.o. on 24 November 2009. "I.P. - 95, s.r.o." assigned part of the receivable of CZK 1 742 million, to NESTARMO TRADING LIMITED, Cyprus; following the assignment, "I.P. - 95, s.r.o." filed a motion regarding NESTARMO TRADING LIMITED joining the proceedings as a claimant. UNIPETROL RPA, s.r.o. is one of eight respondents against whom the petition was filed.

In related court proceedings, the Upper Court in Olomouc ruled that receivable of UNIPETROL RPA, s.r.o., which was claimed by UNIPETROL RPA, s.r.o. in the bankruptcy against "I.P. - 95, s.r.o.", was rightful, justified and existing at the time of making the insolvency filing. On the basis of applicable jurisprudence – claiming of a justified receivable within a bankruptcy proceedings can not cause any damage to the debtor. Hence it can be reasonably expects that the damages compensation claim against UNIPETROL RPA, s.r.o. will be rejected by the relevant court.

On 31 July 2015, the Regional Court resolved to annul the resolution of District Court in Ostrava allowing for the Cypriot company, NESTARMO TRADING LIMITED, to accede the court proceedings as plaintiff. On 12 January 2016 the District Court in Ostrava dismissed the motion of "I.P. - 95, s.r.o." to allow for the Cypriot company, NESTARMO TRADING LIMITED, to accede the court proceedings as plaintiff.

Following "I.P. - 95, s.r.o." appealing the decision of the District Court in Ostrava, on 27 April 2016, the Regional Court in Ostrava resolved to confirm the decision of the District Court in Ostrava. "I.P. - 95, s.r.o." filed a cassation appeal against the decision of the Regional Court in Ostrava. On 27 July 2017 the Czech Supreme Court rejected "I.P. - 95, s.r.o." cassation appeal against the decision of the Regional Court in Ostrava.

On 9 February 2018, the Regional Court in Ostrava dismissed the "I.P. - 95, s.r.o." claim in full; the court's decision is not final and is subject to appeal.



36. THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP

36.1. Group structure

The following table shows subsidiaries and joint operations forming the consolidated group of UNIPETROL, a.s., and the parent company's interest in the capital of subsidiaries and joint operations held either directly by the parent company or indirectly by the consolidated subsidiaries and allocation of subsidiaries into the Operating segments (as of 31 December 2017).

Name and place of business	Ownership interest of the parent company in share capital	Ownership interest in share capital through subsidiaries	Operating segment	Website
Parent company				
UNIPETROL, a.s. Na Pankráci 127, 140 00 Praha 4, Czech Republic			Corporate Functions	www.unipetrol.cz
Subsidiaries consolidated in full method				
HC VERVA Litvínov, a.s. Litvínov, S.K. Neumanna 1598, Czech Republic	--	70.95%	Corporate Functions	www.hokej-litvinov.cz
Nadace Unipetrol Záluží 1, 436 01 Litvínov, Czech Republic	--	100.00%	Corporate Functions	www.nadaceunipetrol.cz
PARAMO, a.s. Přerovská 560, Svítkov, 530 06 Pardubice, Czech Republic	100.00%	--	Downstream	www.paramo.cz
Paramo Oil s.r.o. (in liquidation) Přerovská 560, Svítkov, 530 06 Pardubice, Czech Republic	--	100.00%	Downstream	
PETROTRANS, s.r.o. Střelnická 2221, 182 00 Praha 8, Czech Republic	0.63%	99.37%	Downstream	www.petrotrans.cz
SPOLANA a.s. ul. Práce 657, 277 11 Neratovice, Czech Republic	--	100.00%	Downstream	www.spolana.cz
UNIPETROL Deutschland GmbH Paul Ehrlich Str. 1/B, 63225 Langen/Hessen, Germany	0.10%	99.90%	Downstream	www.unipetrol.de
UNIPETROL DOPRAVA s.r.o. Litvínov - Růžodol č.p. 4, 436 70 Litvínov, Czech Republic	0.12%	99.88%	Downstream	www.unipetroldoprava.cz
UNIPETROL RPA, s.r.o. Litvínov - Záluží 1, 436 70 Litvínov, Czech Republic	100.00%	--	Downstream Corporate Functions Retail	www.unipetrolrpa.cz
UNIPETROL RPA Hungary Kft. 2040 Budaörs, Puskás Tivadar utca 12, Hungary	--	100.00%	Downstream	
UNIPETROL SLOVENSKO s.r.o. Jašíkova 2, Ružinov, 821 03 Bratislava, Slovak Republic	13.04%	86.96%	Downstream	www.unipetrol.sk
Unipetrol výzkumně vzdělávací centrum, a.s. Revoluční 84/č.p. 1521, Ústí nad Labem, Czech Republic	100.00%	--	Corporate functions	www.vuanch.cz
Joint operations consolidated based on shares in assets and liabilities				
Butadien Kralupy a.s. O. Wichterleho 810, 278 01 Kralupy nad Vltavou, Czech Republic	51.00%	--	Downstream	www.butadien.cz

The Group has a 70.95% interest in HC VERVA LITVÍNŮV, a.s., the remaining non-controlling interest in this company is owned by municipality of Litvínov.

36.2. Subsidiaries

Changes in structure of the Group

Merger between UNIPETROL RPA, s.r.o. and ČESKÁ RAFINÉRSKÁ, a.s..

The merger by amalgamation of UNIPETROL RPA, s.r.o. and ČESKÁ RAFINÉRSKÁ, a.s. was approved by the companies' General Meetings with legal succession of UNIPETROL RPA, s.r.o. on 21 September 2016. The legal effects of the merger came into force as at 1 January 2017.

Acquisition of SPOLANA a.s.

On 10 June 2016 the Group concluded a purchase contract with ANWIL S.A., a Company owned by PKN ORLEN S.A., under which it acquired the production company SPOLANA a.s. The Group accounted for this transaction as an acquisition under common control.

36.3. Joint operations

	Place of business	Ownership interest of the parent company in share capital	Principal activities	Method of consolidation
Butadien Kralupy a.s.	Czech Republic	51.00%	Production of butadiene	Share in assets and liabilities

The Group in accordance with IFRS 11 classified Butadien Kralupy a.s. in as joint operations. Based on Article of association of Butadien Kralupy a.s., the Group has the right to proportionate share of the income and bears a proportionate share in the costs of joint operations.

37. EVENTS AFTER THE REPORTING PERIOD

On 6 February 2018, Ms. Grażyna Baka resigned from her office as a Member of the Supervisory Board of UNIPETROL, a.s. in accordance with Section 16.5 of the Articles of Association of UNIPETROL, a.s., and with Section 59 (5) of Act. No. 90/2012 Coll., Commercial Corporations act. Ms. Baka's office of a Member of the Supervisory Board terminated on 6 March 2018.

On 7 February 2018, Mr. Rafał Pasięka resigned from his office as a Member of the Supervisory Board of UNIPETROL, a.s. in accordance with Section 16.5 of the Articles of Association of UNIPETROL, a.s., and with Section 59 (5) of Act. No. 90/2012 Coll., Commercial Corporations act. Mr. Pasięka's office of a Member of the Supervisory Board terminated on 7 March 2018.

On 8 February 2018, Mr. Wojciech Jasiński resigned from his office as a Chairman of the Supervisory Board of UNIPETROL, a.s. in accordance with Section 16.5 of the Articles of Association of UNIPETROL, a.s. and with Section 59 (5) of Act. No. 90/2012 Coll., Commercial Corporations act. Mr. Jasiński's office of a Member of the Supervisory Board will terminate on 8 March 2018.

On 21 February 2018, the Supervisory Board of UNIPETROL, a.s. elected Mr. Zbigniew Leszczyński as a Chairman of the Supervisory Board with the effect from 22 February 2018, and also appointed Wioletta Kandziak (with effect from 7 March 2018), Janusz Szurski (with effect from 8 March 2018) and Robert Harasimiuk (with effect from 9 March 2018) as Substitute Members of the Supervisory Board of UNIPETROL, a.s.

On 21 February 2018, the Supervisory Board of UNIPETROL, a.s. elected Mr. Tomasz Wiatrak as a Member of the Board of Directors with the effect from 1 March 2018.

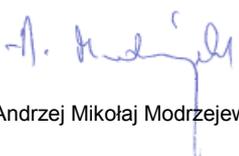
On 23 February PKN ORLEN S.A. purchased 56 280 592 UNIPETROL, a.s. shares which were subscribed for the sale in response to the announcement of a voluntary tender offer as was described in note 19.1. As a result of the settlement of transaction, PKN ORLEN S.A. owns in total 170 507 091 shares of UNIPETROL, a.s., constituting 94.03% of the Company's share capital and corresponding to 94.03% of votes at the General Meeting of UNIPETROL, a.s.

The Group's management is not aware of any events that have occurred since the end of the reporting period that would have any material impact on or would be required to be included in the financial statements as at 31 December 2017.

38. STATEMENT OF THE BOARD OF DIRECTORS AND APPROVAL OF THE FINANCIAL STATEMENTS

The Board of Directors of UNIPETROL, a.s. hereby declares that to the best of its knowledge the consolidated financial statements and comparative data were prepared in compliance with the applicable accounting principles adopted by in the Group (disclosed in note 32.3.) and that they reflect true and fair view on the financial position and financial result of the Group, including basic risks and exposures.

The consolidated financial statements were authorized by the Board of Directors meeting held on 7 March 2018.

Signature of statutory representatives	
	
Andrzej Mikołaj Modrzejewski	Mirosław Kastelik
Chairman of the Board of Directors	Vice-chairman of the Board of Directors